EnergyNorth Natural Gas, Inc.
Weather Normalization Calculations
Residential Non-Heating R-1

			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total	
1	Mean	30-year	16	34	182	517	797	1,181	1,369	1,152	988	597	299	84	7,216	
2	Actual	calendar	1	27	158	556	827	1,171	1,564	1,130	985	536	288	89	7,332	
3	Difference		15	7	24	(39)	(30)	10	(195)	22	3	61	11	(5)	(116)	
4																
5		Summer	-89	-7.87%	May through October											
6		Winter	-27	-0.45%	November through April											
7			-116													
8																
9	R-1		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total	
10	Residential Non Heating															
11																
12	# of days in month		31	31	30	31	30	31	31	28	31	30	31	30	365	
13	Customers		4,828	4,636	4,676	4,491	4,315	4,513	4,738	4,199	4,199	4,358	4,392	4,445	4,482	
14	Therms		54,757	46,947	47,066	85,068	107,243	133,839	148,935	111,562	112,826	80,376	60,346	57,938	1,046,902	
15	Therms/Customer		11.34	10.13	10.07	18.94	24.85	29.66	31.43	26.57	26.87	18.44	13.74	13.03		
16	Degree Days		1	27	158	556	827	1171	1564	1130	985	536	288	89	7332	
17	Base Therms/Ctr		5.67	5.67	5.49	5.67	5.49	5.67	5.67	5.12	5.67	5.49	5.67	5.49		
18	Htg Therms/Ctr		5.67	4.46	4.58	13.27	19.37	23.99	25.76	21.45	21.20	0.00	0.00	7.55		
19	Htg Therms/Ctr/DD															
20	Htg Therms/Ctr Adj															
21	Tot Adj to Therms		0	0	0	0	0	0	0	0	0	0	0	0	0	
22	Norm Therms/Ctr		11.34	10.13	10.07	18.94	24.85	29.66	31.43	26.57	26.87	18.44	13.74	13.03		
23	Marginal Rate		$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507		
24																
25	Adj Gas Cost														0	
26	Adj Revenue		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0	
27																
28	Adj to Net Rev		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0	
29																
30	**Derivation of Marginal Rate**															
31	Average Use per customer		11.342	10.128	10.065	18.941	24.853	29.659	31.435	26.570	26.867	18.444	13.740	13.034		
32	Headblock Size		10	10	10	10	10	10	10	10	10	10	10	10		
33	Adjusted Use in Head or Tailblock		Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail		
34	Headblock Rate		$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507		
35	Tailblock Rate		$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507		
36	Marginal Rate		$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507		
37																
38																
39			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total	
40	Total Sendout Therms (Sch 8)		4,817,040	4,996,890	5,498,710	10,293,110	16,063,240	22,803,390	28,040,250	21,137,150	18,805,740	10,806,990	6,564,460	5,324,160	155,151,130	
41	Less Interruptible Sales		-	(15,483)	-	-	-	-	-	-	-	-	-	-	(15,483)	
42	Less Firm Standby Slaes		-	-	-	-	-	-	-	-	-	-	-	-	-	
43	Less 280 Day Service Sales		-	-	-	-	-	-	-	-	-	-	-	-	-	
44	Less Emergency/Wholesale		-	-	-	-	-	-	-	-	-	-	-	-	-	
45	Less Company Use		35,865	37,512	43,109	64,973	139,193	187,418	192,672	189,406	148,325	104,218	47,770	39,088	1,229,549	
46	Less Est Unaccounted for losses		92,199	95,934	105,204	197,237	307,075	436,121	537,006	403,951	359,785	206,390	125,666	101,916	2,968,485	
47																
48	Total Firm Sales (w/unbilled) - Est		4,688,976	4,878,927	5,350,397	10,030,900	15,616,972	22,179,851	27,310,572	20,543,793	18,297,630	10,496,382	6,391,024	5,183,156	150,968,579	
49																
50	R-1 Therms Billed		62,245	52,571	42,348	61,626	82,918	117,588	145,489	128,571	115,292	99,497	76,595	63,876	1,048,617	
51	R-1 % of Total Firm Therms Billed		1.22%	1.12%	0.80%	0.95%	0.74%	0.63%	0.57%	0.52%	0.57%	0.66%	0.87%	1.02%	0.69%	
52	Total Firm Therms Billed		5,120,997	4,693,579	5,264,397	6,453,538	11,187,007	18,599,312	25,318,516	24,914,842	20,225,133	15,002,951	8,821,087	6,261,480	151,862,839	
53	Two Month Average %		1.17%	0.96%	0.88%	0.85%	0.69%	0.60%	0.55%	0.54%	0.62%	0.77%	0.94%	1.12%	0.91%	
54																
55	Est R-1 Sendout		54,757	46,947	47,066	85,068	107,243	133,839	148,935	111,562	112,826	80,376	60,346	57,938	1,046,902	
56	Actual R-1 Therms Billed		62,245	52,571	42,348	61,626	82,918	117,588	145,489	128,571	115,292	99,497	76,595	63,876	1,048,617	
57	Difference -R-1 Unbilled Therms		(7,488)	(5,624)	4,718	23,442	24,325	16,251	3,446	(17,009)	(2,466)	(19,121)	(16,249)	(5,938)	(1,714)	(894,260)
																894,260
			100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
			100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.05%	

EnergyNorth Natural Gas, Inc.
Weather Normalization Calculations
Residential Heating R-3

			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
1	Mean	30-year	16	34	182	517	797	1,181	1,369	1,152	988	597	299	84	7,216
2	Actual	calendar	1	27	158	556	827	1,171	1,564	1,130	985	536	288	89	7,332
3	Difference		15	7	24	(39)	(30)	10	(195)	22	3	61	11	(5)	(116)
4															
5		Summer	-89	-7.87%	May through October										
6		Winter	-27	-0.45%	November through April										
7			-116												
8															
9	R-3		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
10	Residential Heating														
11															
12	# of days in month		31	31	30	31	30	31	31	28	31	30	31	30	365
13	Customers		65,932	63,148	65,860	62,395	65,758	65,568	67,139	60,225	61,238	60,467	63,227	65,812	63,898
14	Therms		1,099,422	1,116,443	1,341,913	3,182,840	5,847,018	8,678,358	10,652,838	7,882,552	6,560,408	3,266,865	1,734,863	1,282,283	52,645,804
15	Therms/Customer		16.68	17.68	20.38	51.01	88.92	132.36	158.67	130.89	107.13	54.03	27.44	19.48	
16	Degree Days		1	27	158	556	827	1171	1564	1130	985	536	288	89	7332
17	Base Therms/Ctr		16.68	17.68	16.62	17.18	16.62	17.18	17.18	15.52	17.18	16.62	17.18	16.62	
18	Htg Therms/Ctr		0.00	0.00	3.75	33.83	72.29	115.18	141.49	115.37	89.95	37.40	10.26	2.86	
19	Htg Therms/Ctr/DD		0.00	0.00	0.02	0.06	0.0874	0.10	0.09	0.10	0.09	0.07	0.04	0.03	
20	Htg Therms/Ctr Adj		0.00	0.00	0.57	(2.36)	(2.60)	0.94	(17.67)	2.20	0.25	4.25	0.39	(0.16)	
21	Tot Adj to Therms		0	0	37,846	(147,065)	(170,726)	61,698	(1,186,432)	132,199	15,099	257,253	24,780	(10,788)	(986,136)
22	Norm Therms/Ctr		16.68	17.68	20.95	48.65	86.32	133.30	141.00	133.08	107.38	58.28	27.83	19.32	
23	Marginal Rate		$0.2467	$0.2467	$0.1859	$0.1859	$0.2467	$0.1859	$0.1859	$0.1859	$0.1859	$0.2467	$0.1859	$0.2467	
24															
25	Adj Gas Cost														0
26	Adj Revenue		$0	$0	$7,036	($27,339)	($42,118)	$11,470	($220,558)	$24,576	$2,807	$63,464	$4,607	($2,661)	(178,718)
27															
28	Adj to Net Rev		$0	$0	$7,036	($27,339)	($42,118)	$11,470	($220,558)	$24,576	$2,807	$63,464	$4,607	($2,661)	(178,718)
29															0
30	**Derivation of Marginal Rate**														
31	Average Use per customer		16.675	17.680	20.375	51.011	88.917	132.356	158.668	130.885	107.129	54.027	27.439	19.484	
32	Headblock Size		20	20	20	20	100	100	100	100	100	100	20	20	
33	Adjusted Use in Head or Tailblock		Head	Head	Tail	Tail	Head	Tail	Tail	Tail	Tail	Head	Tail	Head	
34	Headblock Rate		$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	
35	Tailblock Rate		$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	
36	Marginal Rate		$0.2467	$0.2467	$0.1859	$0.1859	$0.2467	$0.1859	$0.1859	$0.1859	$0.1859	$0.2467	$0.1859	$0.2467	
37															
38															
39			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
40	Total Sendout Therms (Sch 8)		4,817,040	4,996,890	5,498,710	10,293,110	16,063,240	22,803,390	28,040,250	21,137,150	18,805,740	10,806,990	6,564,460	5,324,160	155,151,130
41	Less Interruptible Sales		-	(15,483)	-	-	-	-	-	-	-	-	-	-	(15,483)
42	Less Firm Standby Slaes		-	-	-	-	-	-	-	-	-	-	-	-	-
43	Less 280 Day Service Sales		-	-	-	-	-	-	-	-	-	-	-	-	-
44	Less Emergency/Wholesale		-	-	-	-	-	-	-	-	-	-	-	-	-
45	Less Company Use		35,865	37,512	43,109	64,973	139,193	187,418	192,672	189,406	148,325	104,218	47,770	39,088	1,229,549
46	Less Est Unaccounted for losses		92,199	95,934	105,204	197,237	307,075	436,121	537,006	403,951	359,785	206,390	125,666	101,916	2,968,485
47															
48	Total Firm Sales (w/unbilled) - Est		4,688,976	4,878,927	5,350,397	10,030,900	15,616,972	22,179,851	27,310,572	20,543,793	18,297,630	10,496,382	6,391,024	5,183,156	150,968,579
49															
50	R-3 Therms Billed		1,222,821	1,080,242	1,197,683	1,768,957	4,032,921	7,222,161	9,981,616	9,614,235	7,716,016	5,034,556	2,530,800	1,602,956	53,004,964
51	R-3 % of Total Firm Therms Billed		23.88%	23.02%	22.75%	27.41%	36.05%	38.83%	39.42%	38.59%	38.15%	33.56%	28.69%	25.60%	34.90%
52	Total Firm Therms Billed		5,120,997	4,693,579	5,264,397	6,453,538	11,187,007	18,599,312	25,318,516	24,914,842	20,225,133	15,002,951	8,821,087	6,261,480	151,862,839
53	Two Month Average %		23.45%	22.88%	25.08%	31.73%	37.44%	39.13%	39.01%	38.37%	35.85%	31.12%	27.15%	24.74%	28.96%
54															
55	Est R-3 Sendout		1,099,422	1,116,443	1,341,913	3,182,840	5,847,018	8,678,358	10,652,838	7,882,552	6,560,408	3,266,865	1,734,863	1,282,283	52,645,804
56	Actual R-3 Therms Billed		1,222,821	1,080,242	1,197,683	1,768,957	4,032,921	7,222,161	9,981,616	9,614,235	7,716,016	5,034,556	2,530,800	1,602,956	53,004,964
57	Difference -R-3 Unbilled Therms		(123,400)	36,201	144,231	1,413,883	1,814,097	1,456,197	671,222	(1,731,683)	(1,155,608)	(1,767,691)	(795,937)	(320,673)	(359,160)

EnergyNorth Natural Gas, Inc.
Weather Normalization Calculations
Low Income Discount Residential Heating R-4

			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
1	Mean	30-year	16	34	182	517	797	1,181	1,369	1,152	988	597	299	84	7,216
2	Actual	calendar	1	27	158	556	827	1,171	1,564	1,130	985	536	288	89	7,332
3	Difference		15	7	24	(39)	(30)	10	(195)	22	3	61	11	(5)	(116)
4															
5		Summer	-89	-7.87%	May through October										
6		Winter	-27	-0.45%	November through April										
7			-116												
8															
9	R-4		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
10	Residential Low Income Heating														
11															
12	# of days in month		31	31	30	31	30	31	31	28	31	30	31	30	365
13	Customers		4,834	4,611	4,455	4,067	268	3,236	8,085	8,386	6,125	8,355	7,057	7,211	5,558
14	Therms		78,163	75,207	85,928	95,601	125,620	552,998	1,088,311	839,312	843,669	519,758	276,758	154,379	4,735,705
15	Therms/Customer		16.17	16.31	19.29	23.51	468.50	170.87	134.61	100.09	137.74	62.21	39.22	21.41	
16	Degree Days		1	27	158	556	827	1171	1564	1130	985	536	288	89	7332
17	Base Therms/Ctr		16.17	16.31	15.72	16.24	15.72	16.24	16.24	14.67	16.24	15.72	16.24	15.72	
18	Htg Therms/Ctr		0.00	0.00	3.57	7.27	452.78	154.63	118.37	85.42	121.50	46.49	22.98	5.69	
19	Htg Therms/Ctr/DD		0.00	0.00	0.02	0.01	0.5475	0.13	0.08	0.08	0.12	0.09	0.08	0.06	
20	Htg Therms/Ctr Adj		0.00	0.00	0.55	(0.51)	(16.26)	1.26	(14.78)	1.63	0.33	5.29	0.88	(0.33)	
21	Tot Adj to Therms		0	0	2,437	(2,059)	(4,360)	4,088	(119,525)	13,629	2,040	44,184	6,193	(2,353)	(55,725)
22	Norm Therms/Ctr		16.17	16.31	19.83	23.00	452.24	172.13	119.82	101.71	138.08	67.50	40.09	21.08	
23	Marginal Rate		$0.0987	$0.0987	$0.0987	$0.0744	$0.0744	$0.0744	$0.0744	$0.0744	$0.0744	$0.0987	$0.0744	$0.0744	
24															
25	Adj Gas Cost														0
26	Adj Revenue		$0	$0	$241	($153)	($324)	$304	($8,893)	$1,014	$152	$4,361	$461	($175)	(3,013)
27															
28	Adj to Net Rev		$0	$0	$241	($153)	($324)	$304	($8,893)	$1,014	$152	$4,361	$461	($175)	(3,013)
29															0
30	**Derivation of Marginal Rate**														
31	Average Use per customer		16.170	16.309	19.287	23.508	468.499	170.866	134.608	100.086	137.743	62.209	39.217	21.409	
32	Headblock Size		20	20	20	20	100	100	100	100	100	100	20	20	
33	Adjusted Use in Head or Tailblock		Head	Head	Head	Tail	Tail	Tail	Tail	Tail	Tail	Head	Tail	Tail	
34	Headblock Rate		$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	
35	Tailblock Rate		$0.0744	$0.0744	$0.0744	$0.0744	$0.0744	$0.0744	$0.0744	$0.0744	$0.0744	$0.0744	$0.0744	$0.0744	
36	Marginal Rate		$0.0987	$0.0987	$0.0987	$0.0744	$0.0744	$0.0744	$0.0744	$0.0744	$0.0744	$0.0987	$0.0744	$0.0744	
37															
38															
39			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
40	Total Sendout Therms (Sch 8)		4,817,040	4,996,890	5,498,710	10,293,110	16,063,240	22,803,390	28,040,250	21,137,150	18,805,740	10,806,990	6,564,460	5,324,160	155,151,130
41	Less Interruptible Sales		-	(15,483)	-	-	-	-	-	-	-	-	-	-	(15,483)
42	Less Firm Standby Slaes		-	-	-	-	-	-	-	-	-	-	-	-	-
43	Less 280 Day Service Sales		-	-	-	-	-	-	-	-	-	-	-	-	-
44	Less Emergency/Wholesale		-	-	-	-	-	-	-	-	-	-	-	-	-
45	Less Company Use		35,865	37,512	43,109	64,973	139,193	187,418	192,672	189,406	148,325	104,218	47,770	39,088	1,229,549
46	Less Est Unaccounted for losses		92,199	95,934	105,204	197,237	307,075	436,121	537,006	403,951	359,785	206,390	125,666	101,916	2,968,485
47															
48	Total Firm Sales (w/unbilled) - Est		4,688,976	4,878,927	5,350,397	10,030,900	15,616,972	22,179,851	27,310,572	20,543,793	18,297,630	10,496,382	6,391,024	5,183,156	150,968,579
49															
50	R-4 Therms Billed		87,166	76,589	76,394	113,639	16,250	272,202	891,967	1,107,940	753,194	824,798	388,657	266,415	4,875,211
51	R-4 % of Total Firm Therms Billed		1.70%	1.63%	1.45%	1.76%	0.15%	1.46%	3.52%	4.45%	3.72%	5.50%	4.41%	4.25%	3.21%
52	Total Firm Therms Billed		5,120,997	4,693,579	5,264,397	6,453,538	11,187,007	18,599,312	25,318,516	24,914,842	20,225,133	15,002,951	8,821,087	6,261,480	151,862,839
53	Two Month Average %		1.67%	1.54%	1.61%	0.95%	0.80%	2.49%	3.98%	4.09%	4.61%	4.95%	4.33%	2.98%	2.42%
54															
55	Est R-4 Sendout		78,163	75,207	85,928	95,601	125,620	552,998	1,088,311	839,312	843,669	519,758	276,758	154,379	4,735,705
56	Actual R-4 Therms Billed		87,166	76,589	76,394	113,639	16,250	272,202	891,967	1,107,940	753,194	824,798	388,657	266,415	4,875,211
57	Difference -R-4 Unbilled Therms		(9,003)	(1,382)	9,534	(18,038)	109,370	280,796	196,344	(268,628)	90,475	(305,040)	(111,899)	(112,036)	(139,506)

EnergyNorth Natural Gas, Inc.
Weather Normalization Calculations
C&I - Low Annual Use, High Winter Use Rate G-41

			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
1	Mean	30-year	16	34	182	517	797	1,181	1,369	1,152	988	597	299	84	7,216
2	Actual	calendar	1	27	158	556	827	1,171	1,564	1,130	985	536	288	89	7,332
3	Difference		15	7	24	(39)	(30)	10	(195)	22	3	61	11	(5)	(116)
4															
5		Summer	-89	-7.87%	May through October										
6		Winter	-27	-0.45%	November through April										
7			-116												
8															
9	G-41		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
10	C&I Low Annual, High Winter Use														
11															
12	# of days in month		31	31	30	31	30	31	31	28	31	30	31	30	365
13	Customers		7,464	7,469	7,518	7,077	7,122	7,816	8,113	7,522	7,527	7,100	7,824	7,805	7,530
14	Therms		248,087	258,088	323,241	856,835	1,867,758	3,213,228	4,251,608	3,173,595	2,453,453	1,125,647	528,153	313,126	18,612,819
15	Therms/Customer		33.24	34.56	43.00	121.08	262.24	411.09	524.02	421.89	325.97	158.54	67.51	40.12	
16	Degree Days		1	27	158	556	827	1171	1564	1130	985	536	288	89	7332
17	Base Therms/Ctr		33.24	34.56	32.80	33.90	32.80	33.90	33.90	30.62	33.90	32.80	33.90	32.80	
18	Htg Therms/Ctr		0.00	0.00	10.19	87.18	229.44	377.19	490.12	391.27	292.07	125.73	33.61	7.32	
19	Htg Therms/Ctr/DD		0.00	0.00	0.06	0.16	0.2774	0.32	0.31	0.35	0.30	0.23	0.12	0.08	
20	Htg Therms/Ctr Adj		0.00	0.00	1.56	(6.07)	(8.24)	3.08	(61.21)	7.44	0.80	14.30	1.28	(0.42)	
21	Tot Adj to Therms		0	0	11,735	(42,980)	(58,686)	24,086	(496,649)	56,000	6,026	101,542	10,043	(3,272)	(392,153)
22	Norm Therms/Ctr		33.24	34.56	44.56	115.01	254.00	414.17	462.81	429.33	326.77	172.84	68.79	39.70	
23	Marginal Rate		$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	
24															
25	Adj Gas Cost														0
26	Adj Revenue		$0	$0	$2,270	($8,312)	($11,350)	$4,658	($96,052)	$10,830	$1,165	$19,638	$1,942	($633)	(75,842)
27															
28	Adj to Net Rev		$0	$0	$2,270	($8,312)	($11,350)	$4,658	($96,052)	$10,830	$1,165	$19,638	$1,942	($633)	(75,842)
29															0
30	**Derivation of Marginal Rate**														
31	Average Use per customer		33.239	34.556	42.996	121.082	262.240	411.086	524.019	421.890	325.967	158.535	67.505	40.120	
32	Headblock Size		20	20	20	20	100	100	100	100	100	100	20	20	
33	Adjusted Use in Head or Tailblock		Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	
34	Headblock Rate		$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	
35	Tailblock Rate		$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	
36	Marginal Rate		$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	
37															
38															
39			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
40	Total Sendout Therms (Sch 8)		4,817,040	4,996,890	5,498,710	10,293,110	16,063,240	22,803,390	28,040,250	21,137,150	18,805,740	10,806,990	6,564,460	5,324,160	155,151,130
41	Less Interruptible Sales		-	(15,483)	-	-	-	-	-	-	-	-	-	-	(15,483)
42	Less Firm Standby Slaes		-	-	-	-	-	-	-	-	-	-	-	-	-
43	Less 280 Day Service Sales		-	-	-	-	-	-	-	-	-	-	-	-	-
44	Less Emergency/Wholesale		-	-	-	-	-	-	-	-	-	-	-	-	-
45	Less Company Use		35,865	37,512	43,109	64,973	139,193	187,418	192,672	189,406	148,325	104,218	47,770	39,088	1,229,549
46	Less Est Unaccounted for losses		92,199	95,934	105,204	197,237	307,075	436,121	537,006	403,951	359,785	206,390	125,666	101,916	2,968,485
47															
48	Total Firm Sales (w/unbilled) - Est		4,688,976	4,878,927	5,350,397	10,030,900	15,616,972	22,179,851	27,310,572	20,543,793	18,297,630	10,496,382	6,391,024	5,183,156	150,968,579
49															
50	G-41 Therms Billed		266,302	252,586	273,654	444,307	1,140,987	2,551,895	3,862,067	3,956,809	3,036,716	1,770,738	850,854	430,932	18,837,846
51	G-41 % of Total Firm Therms Billed		5.20%	5.38%	5.20%	6.88%	10.20%	13.72%	15.25%	15.88%	15.01%	11.80%	9.65%	6.88%	12.40%
52	Total Firm Therms Billed		5,120,997	4,693,579	5,264,397	6,453,538	11,187,007	18,599,312	25,318,516	24,914,842	20,225,133	15,002,951	8,821,087	6,261,480	151,862,839
53	Two Month Average %		5.29%	5.29%	6.04%	8.54%	11.96%	14.49%	15.57%	15.45%	13.41%	10.72%	8.26%	6.04%	8.89%
54															
55	Est G-41 Sendout		248,087	258,088	323,241	856,835	1,867,758	3,213,228	4,251,608	3,173,595	2,453,453	1,125,647	528,153	313,126	18,612,819
56	Actual G-41 Therms Billed		266,302	252,586	273,654	444,307	1,140,987	2,551,895	3,862,067	3,956,809	3,036,716	1,770,738	850,854	430,932	18,837,846
57	Difference -G-41 Unbilled Therms		(18,215)	5,502	49,588	412,528	726,771	661,333	389,541	(783,214)	(583,263)	(645,091)	(322,701)	(117,806)	(225,027)

EnergyNorth Natural Gas, Inc.
Weather Normalization Calculations
C&I-Medium Annual Use, High Winter Use Rate G-42

			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
1	Mean	30-year	16	34	182	517	797	1,181	1,369	1,152	988	597	299	84	7,216
2	Actual	calendar	1	27	158	556	827	1,171	1,564	1,130	985	536	288	89	7,332
3	Difference		15	7	24	(39)	(30)	10	(195)	22	3	61	11	(5)	(116)
4															
5		Summer	-89	-7.87%	May through October										
6		Winter	-27	-0.45%	November through April										
7			-116												
8															
9	G-42		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
10	C&I Medium Annual, High Winter Use														
11															
12	# of days in month		31	31	30	31	30	31	31	28	31	30	31	30	365
13	Customers		1,486	1,475	1,510	1,434	1,428	1,552	1,558	1,433	1,453	1,413	1,529	1,534	1,484
14	Therms		586,041	631,247	780,090	1,794,339	3,249,313	4,902,579	6,210,631	4,747,463	4,036,340	2,141,202	1,095,761	694,104	30,869,109
15	Therms/Customer		394.32	428.06	516.70	1251.28	2274.85	3159.49	3987.14	3313.18	2777.11	1514.97	716.70	452.38	
16	Degree Days		1	27	158	556	827	1171	1564	1130	985	536	288	89	7332
17	Base Therms/Ctr		394.32	428.06	397.93	411.19	397.93	411.19	411.19	371.40	411.19	397.93	411.19	397.93	
18	Htg Therms/Ctr		0.00	0.00	118.77	840.09	1876.92	2748.30	3575.95	2941.79	2365.92	1117.04	305.51	54.45	
19	Htg Therms/Ctr/DD		0.00	0.00	0.75	1.51	2.2696	2.35	2.29	2.60	2.40	2.08	1.06	0.61	
20	Htg Therms/Ctr Adj		0.00	0.00	18.19	(58.52)	(67.41)	22.45	(446.61)	55.97	6.49	127.06	11.67	(3.12)	
21	Tot Adj to Therms		0	0	27,464	(83,924)	(96,280)	34,840	(695,673)	80,202	9,426	179,577	17,840	(4,788)	(531,315)
22	Norm Therms/Ctr		394.32	428.06	534.89	1192.76	2207.44	3181.94	3540.53	3369.16	2783.59	1642.02	728.37	449.26	
23	Marginal Rate		$0.2642	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	
24															
25	Adj Gas Cost														0
26	Adj Revenue		$0	$0	$4,793	($14,645)	($16,801)	$6,080	($121,395)	$13,995	$1,645	$31,336	$3,113	($835)	(92,714)
27															
28	Adj to Net Rev		$0	$0	$4,793	($14,645)	($16,801)	$6,080	($121,395)	$13,995	$1,645	$31,336	$3,113	($835)	(92,714)
29															0
30	**Derivation of Marginal Rate**														
31	Average Use per customer		394.322	428.061	516.696	1,251.283	2,274.845	3,159.488	3,987.138	3,313.185	2,777.107	1,514.966	716.699	452.381	
32	Headblock Size		400	400	400	400	1,000	1,000	1,000	1,000	1,000	1,000	400	400	
33	Adjusted Use in Head or Tailblock		Head	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	
34	Headblock Rate		$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	
35	Tailblock Rate		$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	
36	Marginal Rate		$0.2642	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	
37															
38															
39			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
40	Total Sendout Therms (Sch 8)		4,817,040	4,996,890	5,498,710	10,293,110	16,063,240	22,803,390	28,040,250	21,137,150	18,805,740	10,806,990	6,564,460	5,324,160	155,151,130
41	Less Interruptible Sales		-	(15,483)	-	-	-	-	-	-	-	-	-	-	(15,483)
42	Less Firm Standby Slaes		-	-	-	-	-	-	-	-	-	-	-	-	-
43	Less 280 Day Service Sales		-	-	-	-	-	-	-	-	-	-	-	-	-
44	Less Emergency/Wholesale		-	-	-	-	-	-	-	-	-	-	-	-	-
45	Less Company Use		35,865	37,512	43,109	64,973	139,193	187,418	192,672	189,406	148,325	104,218	47,770	39,088	1,229,549
46	Less Est Unaccounted for losses		92,199	95,934	105,204	197,237	307,075	436,121	537,006	403,951	359,785	206,390	125,666	101,916	2,968,485
47															
48	Total Firm Sales (w/unbilled) - Est		4,688,976	4,878,927	5,350,397	10,030,900	15,616,972	22,179,851	27,310,572	20,543,793	18,297,630	10,496,382	6,391,024	5,183,156	150,968,579
49															
50	G-42 Therms Billed		627,399	598,199	691,290	1,034,416	2,209,162	4,066,743	5,656,784	5,765,055	4,667,746	3,156,588	1,742,965	909,890	31,126,237
51	G-42 % of Total Firm Therms Billed		12.25%	12.75%	13.13%	16.03%	19.75%	21.87%	22.34%	23.14%	23.08%	21.04%	19.76%	14.53%	20.50%
52	Total Firm Therms Billed		5,120,997	4,693,579	5,264,397	6,453,538	11,187,007	18,599,312	25,318,516	24,914,842	20,225,133	15,002,951	8,821,087	6,261,480	151,862,839
53	Two Month Average %		12.50%	12.94%	14.58%	17.89%	20.81%	22.10%	22.74%	23.11%	22.06%	20.40%	17.15%	13.39%	16.62%
54															
55	Est G-42 Sendout		586,041	631,247	780,090	1,794,339	3,249,313	4,902,579	6,210,631	4,747,463	4,036,340	2,141,202	1,095,761	694,104	30,869,109
56	Actual G-42 Therms Billed		627,399	598,199	691,290	1,034,416	2,209,162	4,066,743	5,656,784	5,765,055	4,667,746	3,156,588	1,742,965	909,890	31,126,237
57	Difference -G-42 Unbilled Therms		(41,358)	33,048	88,800	759,923	1,040,151	835,836	553,847	(1,017,592)	(631,406)	(1,015,386)	(647,204)	(215,786)	(257,128)

EnergyNorth Natural Gas, Inc.
Weather Normalization Calculations
C&I - High Annual Use, High Winter Use, Rate G-43

			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
1	Mean	30-year	16	34	182	517	797	1,181	1,369	1,152	988	597	299	84	7,216
2	Actual	calendar	1	27	158	556	827	1,171	1,564	1,130	985	536	288	89	7,332
3	Difference		15	7	24	(39)	(30)	10	(195)	22	3	61	11	(5)	(116)
4															
5		Summer	-89	-7.87%	May through October										
6		Winter	-27	-0.45%	November through April										
7			-116												
8															
9	G-43		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
10	C&I High Annual, High Winter Use														
11															
12	# of days in month		31	31	30	31	30	31	31	28	31	30	31	30	365
13	Customers		36	40	36	40	39	42	42	33	44	45	41	43	40
14	Therms		230,010	236,750	261,610	497,458	746,745	940,208	1,211,890	1,098,211	1,106,252	665,982	375,012	268,812	7,638,940
15	Therms/Customer		6336.37	5958.48	7180.50	12478.02	19049.63	22350.47	28946.45	33721.91	25104.03	14954.70	9094.86	6285.55	
16	Degree Days		1	27	158	556	827	1171	1564	1130	985	536	288	89	7332
17	Base Therms/Ctr		6336.37	5958.48	5949.12	6147.43	5949.12	6147.43	6147.43	5552.51	6147.43	5949.12	6147.43	5949.12	
18	Htg Therms/Ctr		0.00	0.00	1231.37	6330.60	13100.51	16203.04	22799.03	28169.39	18956.61	9005.58	2947.43	336.43	
19	Htg Therms/Ctr/DD		0.00	0.00	7.79	11.39	15.8410	13.84	14.58	24.93	19.25	16.80	10.23	3.78	
20	Htg Therms/Ctr Adj		0.00	0.00	188.60	(441.02)	(470.48)	132.37	(2,847.45)	535.97	51.96	1,024.33	112.58	(19.28)	
21	Tot Adj to Therms		0	0	6,871	(17,582)	(18,443)	5,568	(119,213)	17,455	2,290	45,617	4,642	(824)	(73,619)
22	Norm Therms/Ctr		6336.37	5958.48	7369.10	12037.00	18579.15	22482.84	26099.00	34257.87	25156.00	15979.03	9207.43	6266.27	
23	Marginal Rate		$0.0728	$0.0728	$0.0728	$0.0728	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.0728	$0.0728	
24															
25	Adj Gas Cost														0
26	Adj Revenue		$0	$0	$500	($1,280)	($2,934)	$886	($18,967)	$2,777	$364	$7,258	$338	($60)	(11,118)
27															
28	Adj to Net Rev		$0	$0	$500	($1,280)	($2,934)	$886	($18,967)	$2,777	$364	$7,258	$338	($60)	(11,118)
29															0
30	**Derivation of Marginal Rate**														
31	Average Use per customer		6,336.368	5,958.483	7,180.496	12,478.021	19,049.628	22,350.468	28,946.453	33,721.905	25,104.035	14,954.697	9,094.858	6,285.553	
32	Headblock Size														
33	Adjusted Use in Head or Tailblock		Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	
34	Headblock Rate		$0.0728	$0.0728	$0.0728	$0.0728	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.0728	$0.0728	
35	Tailblock Rate		$0.0728	$0.0728	$0.0728	$0.0728	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.0728	$0.0728	
36	Marginal Rate		$0.0728	$0.0728	$0.0728	$0.0728	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.0728	$0.0728	
37															
38															
39			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
40	Total Sendout Therms (Sch 8)		4,817,040	4,996,890	5,498,710	10,293,110	16,063,240	22,803,390	28,040,250	21,137,150	18,805,740	10,806,990	6,564,460	5,324,160	155,151,130
41	Less Interruptible Sales		-	(15,483)	-	-	-	-	-	-	-	-	-	-	(15,483)
42	Less Firm Standby Slaes		-	-	-	-	-	-	-	-	-	-	-	-	-
43	Less 280 Day Service Sales		-	-	-	-	-	-	-	-	-	-	-	-	-
44	Less Emergency/Wholesale		-	-	-	-	-	-	-	-	-	-	-	-	-
45	Less Company Use		35,865	37,512	43,109	64,973	139,193	187,418	192,672	189,406	148,325	104,218	47,770	39,088	1,229,549
46	Less Est Unaccounted for losses		92,199	95,934	105,204	197,237	307,075	436,121	537,006	403,951	359,785	206,390	125,666	101,916	2,968,485
47															
48	Total Firm Sales (w/unbilled) - Est		4,688,976	4,878,927	5,350,397	10,030,900	15,616,972	22,179,851	27,310,572	20,543,793	18,297,630	10,496,382	6,391,024	5,183,156	150,968,579
49															
50	G-43 Therms Billed		254,060	227,617	255,611	317,747	558,779	849,684	989,872	1,237,071	1,158,135	955,018	557,864	338,832	7,700,291
51	G-43 % of Total Firm Therms Billed		4.96%	4.85%	4.86%	4.92%	4.99%	4.57%	3.91%	4.97%	5.73%	6.37%	6.32%	5.41%	5.07%
52	Total Firm Therms Billed		5,120,997	4,693,579	5,264,397	6,453,538	11,187,007	18,599,312	25,318,516	24,914,842	20,225,133	15,002,951	8,821,087	6,261,480	151,862,839
53	Two Month Average %		4.91%	4.85%	4.89%	4.96%	4.78%	4.24%	4.44%	5.35%	6.05%	6.34%	5.87%	5.19%	4.96%
54															
55	Est G-43 Sendout		230,010	236,750	261,610	497,458	746,745	940,208	1,211,890	1,098,211	1,106,252	665,982	375,012	268,812	7,638,940
56	Actual G-43 Therms Billed		254,060	227,617	255,611	317,747	558,779	849,684	989,872	1,237,071	1,158,135	955,018	557,864	338,832	7,700,291
57	Difference -G-43 Unbilled Therms		(24,050)	9,133	5,998	179,711	187,966	90,524	222,018	(138,860)	(51,883)	(289,036)	(182,852)	(70,020)	(61,351)

EnergyNorth Natural Gas, Inc.
Weather Normalization Calculations
C&I - Low Annual Use, Low Winter Use Rate G-51

			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
1	Mean	30-year	16	34	182	517	797	1,181	1,369	1,152	988	597	299	84	7,216
2	Actual	calendar	1	27	158	556	827	1,171	1,564	1,130	985	536	288	89	7,332
3	Difference		15	7	24	(39)	(30)	10	(195)	22	3	61	11	(5)	(116)
4															
5		Summer	-89	-7.87%	May through October										
6		Winter	-27	-0.45%	November through April										
7			-116												
8															
9	G-51		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
10	C&I Low Annual, Low Winter Use														
11															
12	# of days in month		31	31	30	31	30	31	31	28	31	30	31	30	365
13	Customers		1,347	1,351	1,337	1,250	1,238	1,346	1,404	1,286	1,290	1,151	1,344	1,352	1,308
14	Therms		185,954	197,195	200,031	303,686	368,282	465,675	553,727	432,790	392,107	271,964	215,729	193,956	3,781,098
15	Therms/Customer		138.00	145.95	149.58	243.04	297.52	345.89	394.52	336.55	304.07	236.30	160.54	143.45	
16	Degree Days		1	27	158	556	827	1171	1564	1130	985	536	288	89	7332
17	Base Therms/Ctr		138.00	145.95	137.40	141.98	137.40	141.98	141.98	128.24	141.98	137.40	141.98	137.40	
18	Htg Therms/Ctr		0.00	0.00	12.18	101.06	160.13	203.92	252.55	208.31	162.09	98.90	18.57	6.05	
19	Htg Therms/Ctr/DD		0.00	0.00	0.08	0.18	0.1936	0.17	0.16	0.18	0.16	0.18	0.06	0.07	
20	Htg Therms/Ctr Adj		0.00	0.00	1.87	(7.04)	(5.75)	1.67	(31.54)	3.96	0.44	11.25	0.71	(0.35)	
21	Tot Adj to Therms		0	0	2,495	(8,797)	(7,118)	2,243	(44,270)	5,097	573	12,948	953	(469)	(36,346)
22	Norm Therms/Ctr		138.00	145.95	151.44	236.00	291.77	347.56	362.98	340.51	304.51	247.55	161.25	143.10	
23	Marginal Rate		$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	
24															
25	Adj Gas Cost														0
26	Adj Revenue		$0	$0	$311	($1,095)	($886)	$279	($5,512)	$635	$71	$1,612	$119	($58)	(4,525)
27															
28	Adj to Net Rev		$0	$0	$311	($1,095)	($886)	$279	($5,512)	$635	$71	$1,612	$119	($58)	(4,525)
29															0
30	**Derivation of Marginal Rate**														
31	Average Use per customer		138.003	145.948	149.578	243.040	297.522	345.893	394.524	336.548	304.069	236.299	160.545	143.448	
32	Headblock Size		100	100	100	100	100	100	100	100	100	100	100	100	
33	Adjusted Use in Head or Tailblock		Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	
34	Headblock Rate		$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	
35	Tailblock Rate		$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	
36	Marginal Rate		$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	
37															
38															
39			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
40	Total Sendout Therms (Sch 8)		4,817,040	4,996,890	5,498,710	10,293,110	16,063,240	22,803,390	28,040,250	21,137,150	18,805,740	10,806,990	6,564,460	5,324,160	155,151,130
41	Less Interruptible Sales		-	(15,483)	-	-	-	-	-	-	-	-	-	-	(15,483)
42	Less Firm Standby Slaes		-	-	-	-	-	-	-	-	-	-	-	-	-
43	Less 280 Day Service Sales		-	-	-	-	-	-	-	-	-	-	-	-	-
44	Less Emergency/Wholesale		-	-	-	-	-	-	-	-	-	-	-	-	-
45	Less Company Use		35,865	37,512	43,109	64,973	139,193	187,418	192,672	189,406	148,325	104,218	47,770	39,088	1,229,549
46	Less Est Unaccounted for losses		92,199	95,934	105,204	197,237	307,075	436,121	537,006	403,951	359,785	206,390	125,666	101,916	2,968,485
47															
48	Total Firm Sales (w/unbilled) - Est		4,688,976	4,878,927	5,350,397	10,030,900	15,616,972	22,179,851	27,310,572	20,543,793	18,297,630	10,496,382	6,391,024	5,183,156	150,968,579
49															
50	G-51 Therms Billed		193,118	195,274	206,527	229,367	279,774	412,078	502,200	516,114	433,188	321,670	267,986	232,488	3,789,785
51	G-51 % of Total Firm Therms Billed		3.77%	4.16%	3.92%	3.55%	2.50%	2.22%	1.98%	2.07%	2.14%	2.14%	3.04%	3.71%	2.50%
52	Total Firm Therms Billed		5,120,997	4,693,579	5,264,397	6,453,538	11,187,007	18,599,312	25,318,516	24,914,842	20,225,133	15,002,951	8,821,087	6,261,480	151,862,839
53	Two Month Average %		3.97%	4.04%	3.74%	3.03%	2.36%	2.10%	2.03%	2.11%	2.14%	2.59%	3.38%	3.74%	3.33%
54															
55	Est G-51 Sendout		185,954	197,195	200,031	303,686	368,282	465,675	553,727	432,790	392,107	271,964	215,729	193,956	3,781,098
56	Actual G-51 Therms Billed		193,118	195,274	206,527	229,367	279,774	412,078	502,200	516,114	433,188	321,670	267,986	232,488	3,789,785
57	Difference -G-51 Unbilled Therms		(7,164)	1,921	(6,497)	74,319	88,508	53,597	51,527	(83,324)	(41,081)	(49,706)	(52,257)	(38,532)	(8,687)

EnergyNorth Natural Gas, Inc.
Weather Normalization Calculations
C&I - Medium Annual Use, Low Winter Use Rate G-52

			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
1	Mean	30-year	16	34	182	517	797	1,181	1,369	1,152	988	597	299	84	7,216
2	Actual	calendar	1	27	158	556	827	1,171	1,564	1,130	985	536	288	89	7,332
3	Difference		15	7	24	(39)	(30)	10	(195)	22	3	61	11	(5)	(116)
4															
5		Summer	-89	-7.87%	May through October										
6		Winter	-27	-0.45%	November through April										
7			-116												
8															
9	G-52		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
10	C&I Medium Annual, Low Winter Use														
11															
12	# of days in month		31	31	30	31	30	31	31	28	31	30	31	30	365
13	Customers		319	303	310	294	293	311	327	307	306	296	321	325	309
14	Therms		380,056	393,361	387,796	563,522	623,601	754,735	913,136	720,745	687,501	501,089	413,996	391,828	6,731,367
15	Therms/Customer		1189.78	1298.51	1251.36	1915.87	2129.30	2430.19	2796.74	2347.45	2246.73	1695.54	1290.24	1205.75	
16	Degree Days		1	27	158	556	827	1171	1564	1130	985	536	288	89	7332
17	Base Therms/Ctr		1189.78	1298.51	1204.01	1244.15	1204.01	1244.15	1244.15	1123.74	1244.15	1204.01	1244.15	1204.01	
18	Htg Therms/Ctr		0.00	0.00	47.35	671.73	925.29	1186.04	1552.59	1223.70	1002.59	491.53	46.10	1.74	
19	Htg Therms/Ctr/DD		0.00	0.00	0.30	1.21	1.1189	1.01	0.99	1.08	1.02	0.92	0.16	0.02	
20	Htg Therms/Ctr Adj		0.00	0.00	7.25	(46.80)	(33.23)	9.69	(193.91)	23.28	2.75	55.91	1.76	(0.10)	
21	Tot Adj to Therms		0	0	2,247	(13,764)	(9,732)	3,009	(63,311)	7,149	841	16,523	565	(32)	(56,506)
22	Norm Therms/Ctr		1189.78	1298.51	1258.61	1869.08	2096.07	2439.88	2602.83	2370.73	2249.48	1751.45	1292.00	1205.65	
23	Marginal Rate		$0.0637	$0.0637	$0.0637	$0.0637	$0.1021	$0.1021	$0.1021	$0.1021	$0.1021	$0.1021	$0.0637	$0.0637	
24															
25	Adj Gas Cost														0
26	Adj Revenue		$0	$0	$143	($877)	($994)	$307	($6,464)	$730	$86	$1,687	$36	($2)	(5,347)
27															
28	Adj to Net Rev		$0	$0	$143	($877)	($994)	$307	($6,464)	$730	$86	$1,687	$36	($2)	(5,347)
29															0
30	**Derivation of Marginal Rate**														
31	Average Use per customer		1,189.783	1,298.509	1,251.358	1,915.874	2,129.301	2,430.188	2,796.740	2,347.449	2,246.735	1,695.542	1,290.243	1,205.748	
32	Headblock Size		1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	
33	Adjusted Use in Head or Tailblock		Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	
34	Headblock Rate		$0.1106	$0.1106	$0.1106	$0.1106	$0.1505	$0.1505	$0.1505	$0.1505	$0.1505	$0.1505	$0.1106	$0.1106	
35	Tailblock Rate		$0.0637	$0.0637	$0.0637	$0.0637	$0.1021	$0.1021	$0.1021	$0.1021	$0.1021	$0.1021	$0.0637	$0.0637	
36	Marginal Rate		$0.0637	$0.0637	$0.0637	$0.0637	$0.1021	$0.1021	$0.1021	$0.1021	$0.1021	$0.1021	$0.0637	$0.0637	
37															
38															
39			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
40	Total Sendout Therms (Sch 8)		4,817,040	4,996,890	5,498,710	10,293,110	16,063,240	22,803,390	28,040,250	21,137,150	18,805,740	10,806,990	6,564,460	5,324,160	155,151,130
41	Less Interruptible Sales		-	(15,483)	-	-	-	-	-	-	-	-	-	-	(15,483)
42	Less Firm Standby Slaes		-	-	-	-	-	-	-	-	-	-	-	-	-
43	Less 280 Day Service Sales		-	-	-	-	-	-	-	-	-	-	-	-	-
44	Less Emergency/Wholesale		-	-	-	-	-	-	-	-	-	-	-	-	-
45	Less Company Use		35,865	37,512	43,109	64,973	139,193	187,418	192,672	189,406	148,325	104,218	47,770	39,088	1,229,549
46	Less Est Unaccounted for losses		92,199	95,934	105,204	197,237	307,075	436,121	537,006	403,951	359,785	206,390	125,666	101,916	2,968,485
47															
48	Total Firm Sales (w/unbilled) - Est		4,688,976	4,878,927	5,350,397	10,030,900	15,616,972	22,179,851	27,310,572	20,543,793	18,297,630	10,496,382	6,391,024	5,183,156	150,968,579
49															
50	G-52 Therms Billed		400,192	394,069	406,886	436,708	499,922	654,217	832,515	846,826	731,703	584,643	498,479	457,373	6,743,532
51	G-52 % of Total Firm Therms Billed		7.81%	8.40%	7.73%	6.77%	4.47%	3.52%	3.29%	3.40%	3.62%	3.90%	5.65%	7.30%	4.44%
52	Total Firm Therms Billed		5,120,997	4,693,579	5,264,397	6,453,538	11,187,007	18,599,312	25,318,516	24,914,842	20,225,133	15,002,951	8,821,087	6,261,480	151,862,839
53	Two Month Average %		8.11%	8.06%	7.25%	5.62%	3.99%	3.40%	3.34%	3.51%	3.76%	4.77%	6.48%	7.56%	6.42%
54															
55	Est G-52 Sendout		380,056	393,361	387,796	563,522	623,601	754,735	913,136	720,745	687,501	501,089	413,996	391,828	6,731,367
56	Actual G-52 Therms Billed		400,192	394,069	406,886	436,708	499,922	654,217	832,515	846,826	731,703	584,643	498,479	457,373	6,743,532
57	Difference -G-52 Unbilled Therms		(20,136)	(707)	(19,090)	126,814	123,679	100,518	80,621	(126,081)	(44,202)	(83,554)	(84,483)	(65,545)	(12,165)

EnergyNorth Natural Gas, Inc.
Weather Normalization Calculations
C&I - High Annual Use Load Factor Less Than 90%

			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
1	Mean	30-year	16	34	182	517	797	1,181	1,369	1,152	988	597	299	84	7,216
2	Actual	calendar	1	27	158	556	827	1,171	1,564	1,130	985	536	288	89	7,332
3	Difference		15	7	24	(39)	(30)	10	(195)	22	3	61	11	(5)	(116)
4															
5		Summer	-89	-7.87%	May through October										
6		Winter	-27	-0.45%	November through April										
7			-116												
8															
9	G-53		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
10	C&I High Annual Use, LF < 90%														
11															
12	# of days in month		31	31	30	31	30	31	31	28	31	30	31	30	365
13	Customers		35	36	36	34	31	34	38	34	34	36	36	39	35
14	Therms		572,646	585,588	568,464	803,973	833,039	869,779	1,054,276	877,408	940,129	718,542	572,018	573,505	8,969,366
15	Therms/Customer		16299.23	16341.96	15602.84	23692.73	26614.67	25835.00	28014.45	25530.76	27355.82	20146.06	15933.64	14642.66	
16	Degree Days		1	27	158	556	827	1171	1564	1130	985	536	288	89	7332
17	Base Therms/Ctr		16299.23	16341.96	15602.84	16320.59	15794.12	16320.59	16320.59	14741.18	16320.59	15794.12	15933.64	14642.66	
18	Htg Therms/Ctr		0.00	0.00	0.00	7372.14	10820.55	9514.41	11693.85	10789.58	11035.23	4351.94	0.00	0.00	
19	Htg Therms/Ctr/DD		0.00	0.00	0.00	13.26	13.0841	8.13	7.48	9.55	11.20	8.12	0.00	0.00	
20	Htg Therms/Ctr Adj		0.00	0.00	0.00	(513.57)	(388.60)	77.73	(1,460.49)	205.29	30.25	495.01	0.00	0.00	
21	Tot Adj to Therms		0	0	0	(17,427)	(12,163)	2,617	(54,963)	7,055	1,040	17,655	0	0	(56,187)
22	Norm Therms/Ctr		16299.23	16341.96	15602.84	23179.16	26226.08	25912.73	26553.96	25736.05	27386.07	20641.07	15933.64	14642.66	
23	Marginal Rate		$0.0520	$0.0520	$0.0520	$0.0520	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.0520	$0.0520	
24															
25	Adj Gas Cost														0
26	Adj Revenue		$0	$0	$0	($906)	($1,322)	$284	($5,974)	$767	$113	$1,919	$0	$0	(5,119)
27															
28	Adj to Net Rev		$0	$0	$0	($906)	($1,322)	$284	($5,974)	$767	$113	$1,919	$0	$0	(5,119)
29															0
30	**Derivation of Marginal Rate**														
31	Average Use per customer		16,299	16,342	15,603	23,693	26,615	25,835	28,014	25,531	27,356	20,146	15,934	14,643	
32	Headblock Size														
33	Adjusted Use in Head or Tailblock		Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	
34	Headblock Rate		$0.0520	$0.0520	$0.0520	$0.0520	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.0520	$0.0520	
35	Tailblock Rate		$0.0520	$0.0520	$0.0520	$0.0520	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.0520	$0.0520	
36	Marginal Rate		$0.0520	$0.0520	$0.0520	$0.0520	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.0520	$0.0520	
37															
38															
39			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
40	Total Sendout Therms (Sch 8)		4,817,040	4,996,890	5,498,710	10,293,110	16,063,240	22,803,390	28,040,250	21,137,150	18,805,740	10,806,990	6,564,460	5,324,160	155,151,130
41	Less Interruptible Sales		-	(15,483)	-	-	-	-	-	-	-	-	-	-	(15,483)
42	Less Firm Standby Slaes		-	-	-	-	-	-	-	-	-	-	-	-	-
43	Less 280 Day Service Sales		-	-	-	-	-	-	-	-	-	-	-	-	-
44	Less Emergency/Wholesale		-	-	-	-	-	-	-	-	-	-	-	-	-
45	Less Company Use		35,865	37,512	43,109	64,973	139,193	187,418	192,672	189,406	148,325	104,218	47,770	39,088	1,229,549
46	Less Est Unaccounted for losses		92,199	95,934	105,204	197,237	307,075	436,121	537,006	403,951	359,785	206,390	125,666	101,916	2,968,485
47															
48	Total Firm Sales (w/unbilled) - Est		4,688,976	4,878,927	5,350,397	10,030,900	15,616,972	22,179,851	27,310,572	20,543,793	18,297,630	10,496,382	6,391,024	5,183,156	150,968,579
49															
50	G-53 Therms Billed		614,001	583,661	609,063	624,700	710,370	803,198	892,361	1,045,453	878,929	889,711	684,603	634,894	8,970,944
51	G-53 % of Total Firm Therms Billed		11.99%	12.44%	11.57%	9.68%	6.35%	4.32%	3.52%	4.20%	4.35%	5.93%	7.76%	10.14%	5.91%
52	Total Firm Therms Billed		5,120,997	4,693,579	5,264,397	6,453,538	11,187,007	18,599,312	25,318,516	24,914,842	20,225,133	15,002,951	8,821,087	6,261,480	151,862,839
53	Two Month Average %		12.21%	12.00%	10.62%	8.01%	5.33%	3.92%	3.86%	4.27%	5.14%	6.85%	8.95%	11.06%	6.22%
54															
55	Est G-53 Sendout		572,646	585,588	568,464	803,973	833,039	869,779	1,054,276	877,408	940,129	718,542	572,018	573,505	8,969,366
56	Actual G-53 Therms Billed		614,001	583,661	609,063	624,700	710,370	803,198	892,361	1,045,453	878,929	889,711	684,603	634,894	8,970,944
57	Difference -G-53 Unbilled Therms		(41,356)	1,927	(40,598)	179,273	122,669	66,581	161,915	(168,045)	61,200	(171,169)	(112,585)	(61,389)	(1,578)

EnergyNorth Natural Gas, Inc.
Weather Normalization Calculations
C&I - High Annual Use Load Factor Less Than 110%

			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
1	Mean	30-year	16	34	182	517	797	1,181	1,369	1,152	988	597	299	84	7,216
2	Actual	calendar	1	27	158	556	827	1,171	1,564	1,130	985	536	288	89	7,332
3	Difference		15	7	24	(39)	(30)	10	(195)	22	3	61	11	(5)	(116)
4															
5		Summer	-89	-7.87%	May through October										
6		Winter	-27	-0.45%	November through April										
7			-116												
8															
9	G-54		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
10	C&I High Annual Use, LF > 90%														
11															
12	# of days in month		31	31	30	31	30	31	31	28	31	30	31	30	365
13	Customers		4	4	4	5	5	5	6	5	7	6	6	6	5
14	Therms		670,126	691,123	635,302	845,534	807,154	818,474	628,512	339,404	460,961	356,941	395,592	570,490	7,219,612
15	Therms/Customer		159,554	167,209	153,703	169,107	156,222	155,405	105,928	65,691	67,788	57,571	65,932	92,015	
16	Degree Days		1	27	158	556	827	1,171	1,564	1,130	985	536	288	89	7332
17	Base Therms/Ctr		159,554	167,209	153,703	163,381	156,222	155,405	105,928	65,691	67,788	57,571	65,932	92,015	
18	Htg Therms/Ctr		0.00	0.00	0.00	5725.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	Htg Therms/Ctr/DD		0.00	0.00	0.00	10.30	0.0000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
20	Htg Therms/Ctr Adj		0.00	0.00	0.00	(398.87)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Tot Adj to Therms		0	0	0	(1,994)	0	0	0	0	0	0	0	0	(1,994)
22	Norm Therms/Ctr		159,554	167,209	153,703	168,708	156,222	155,405	105,928	65,691	67,788	57,571	65,932	92,015	
23	Marginal Rate		$0.0192	$0.0192	$0.0192	$0.0192	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0192	$0.0192	
24															
25	Adj Gas Cost														0
26	Adj Revenue		$0	$0	$0	($38)	$0	$0	$0	$0	$0	$0	$0	$0	(38)
27															
28	Adj to Net Rev		$0	$0	$0	($38)	$0	$0	$0	$0	$0	$0	$0	$0	(38)
29															0
30	**Derivation of Marginal Rate**														
31	Average Use per customer		159,554	167,209	153,703	169,107	156,222	155,405	105,928	65,691	67,788	57,571	65,932	92,015	
32	Headblock Size														
33	Adjusted Use in Head or Tailblock		Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	
34	Headblock Rate		$0.0192	$0.0192	$0.0192	$0.0192	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0192	$0.0192	
35	Tailblock Rate		$0.0192	$0.0192	$0.0192	$0.0192	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0192	$0.0192	
36	Marginal Rate		$0.0192	$0.0192	$0.0192	$0.0192	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0192	$0.0192	
37															
38															
39			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
40	Total Sendout Therms (Sch 8)		4,817,040	4,996,890	5,498,710	10,293,110	16,063,240	22,803,390	28,040,250	21,137,150	18,805,740	10,806,990	6,564,460	5,324,160	155,151,130
41	Less Interruptible Sales		-	(15,483)	-	-	-	-	-	-	-	-	-	-	(15,483)
42	Less Firm Standby Slaes		-	-	-	-	-	-	-	-	-	-	-	-	-
43	Less 280 Day Service Sales		-	-	-	-	-	-	-	-	-	-	-	-	-
44	Less Emergency/Wholesale		-	-	-	-	-	-	-	-	-	-	-	-	-
45	Less Company Use		35,865	37,512	43,109	64,973	139,193	187,418	192,672	189,406	148,325	104,218	47,770	39,088	1,229,549
46	Less Est Unaccounted for losses		92,199	95,934	105,204	197,237	307,075	436,121	537,006	403,951	359,785	206,390	125,666	101,916	2,968,485
47															
48	Total Firm Sales (w/unbilled) - Est		4,688,976	4,878,927	5,350,397	10,030,900	15,616,972	22,179,851	27,310,572	20,543,793	18,297,630	10,496,382	6,391,024	5,183,156	150,968,579
49															
50	G-54 Therms Billed		683,856	714,788	689,735	687,041	695,007	767,084	824,390	335,509	395,923	462,225	328,173	542,200	7,125,931
51	G-54 % of Total Firm Therms Billed		13.35%	15.23%	13.10%	10.65%	6.21%	4.12%	3.26%	1.35%	1.96%	3.08%	3.72%	8.66%	4.69%
52	Total Firm Therms Billed		5,120,997	4,693,579	5,264,397	6,453,538	11,187,007	18,599,312	25,318,516	24,914,842	20,225,133	15,002,951	8,821,087	6,261,480	151,862,839
53	Two Month Average %		14.29%	14.17%	11.87%	8.43%	5.17%	3.69%	2.30%	1.65%	2.52%	3.40%	6.19%	11.01%	9.96%
54															
55	Est G-54 Sendout		670,126	691,123	635,302	845,534	807,154	818,474	628,512	339,404	460,961	356,941	395,592	570,490	7,219,612
56	Actual G-54 Therms Billed		683,856	714,788	689,735	687,041	695,007	767,084	824,390	335,509	395,923	462,225	328,173	542,200	7,125,931
57	Difference -G-54 Unbilled Therms		(13,730)	(23,665)	(54,433)	158,493	112,147	51,390	(195,878)	3,895	65,038	(105,284)	67,419	28,290	93,682

EnergyNorth Natural Gas, Inc.
Weather Normalization Calculations
C&I - High Annual Use Load Factor Greater Than 110%

			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
1	Mean	30-year	16	34	182	517	797	1,181	1,369	1,152	988	597	299	84	7,216
2	Actual	calendar	1	27	158	556	827	1,171	1,564	1,130	985	536	288	89	7,332
3	Difference		15	7	24	(39)	(30)	10	(195)	22	3	61	11	(5)	(116)
4															
5		Summer	-89	-7.87%	May through October										
6		Winter	-27	-0.45%	November through April										
7			-116												
8															
9	G-63		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
10	C&I High Annual Use, LF > 90%														
11															
12	# of days in month		31	31	30	31	30	31	31	28	31	30	31	30	365
13	Customers		16	14	21	15	18	15	16	15	11	14	13	13	15
14	Therms		583,714	646,976	718,955	1,002,044	1,041,197	849,978	596,708	320,750	703,985	848,016	722,797	682,735	8,717,856
15	Therms/Customer		36,482	44,722	34,345	66,803	59,271	56,791	38,332	20,783	63,999	59,027	55,175	50,950	
16	Degree Days		1	27	158	556	827	1171	1564	1130	985	536	288	89	7332
17	Base Therms/Ctr		36,482	44,722	34,345	40,602	39,292	40,602	38,332	20,783	40,602	39,292	40,602	39,292	
18	Htg Therms/Ctr		-	-	-	26,201	19,979	16,189	-	-	23,397	19,735	14,573	11,658	
19	Htg Therms/Ctr/DD		-	-	-	47	24	14	-	-	24	37	51	131	
20	Htg Therms/Ctr Adj		-	-	-	(1,825)	(717)	132	-	-	64	2,245	557	(668)	
21	Tot Adj to Therms		-	-	-	(27,379)	(12,604)	1,980	-	-	705	32,249	7,292	(8,952)	(6,710)
22	Norm Therms/Ctr		36,482	44,722	34,345	64,978	58,554	56,924	38,332	20,783	64,063	61,272	55,732	50,282	
23	Marginal Rate		$0.0192	$0.0192	$0.0192	$0.0192	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0192	$0.0192	
24															
25	Adj Gas Cost														0
26	Adj Revenue		$0	$0	$0	($526)	($447)	$70	$0	$0	$25	$1,145	$140	($172)	235
27															
28	Adj to Net Rev		$0	$0	$0	($526)	($447)	$70	$0	$0	$25	$1,145	$140	($172)	235
29															0
30	**Derivation of Marginal Rate**														
31	Average Use per customer		36,482	44,722	34,345	66,803	59,271	56,791	38,332	20,783	63,999	59,027	55,175	50,950	
32	Headblock Size														
33	Adjusted Use in Head or Tailblock		Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	Tail	
34	Headblock Rate		$0.0192	$0.0192	$0.0192	$0.0192	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0192	$0.0192	
35	Tailblock Rate		$0.0192	$0.0192	$0.0192	$0.0192	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0192	$0.0192	
36	Marginal Rate		$0.0192	$0.0192	$0.0192	$0.0192	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0192	$0.0192	
37															
38															
39			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
40	Total Sendout Therms (Sch 8)		4,817,040	4,996,890	5,498,710	10,293,110	16,063,240	22,803,390	28,040,250	21,137,150	18,805,740	10,806,990	6,564,460	5,324,160	155,151,130
41	Less Interruptible Sales		-	(15,483)	-	-	-	-	-	-	-	-	-	-	(15,483)
42	Less Firm Standby Slaes		-	-	-	-	-	-	-	-	-	-	-	-	-
43	Less 280 Day Service Sales		-	-	-	-	-	-	-	-	-	-	-	-	-
44	Less Emergency/Wholesale		-	-	-	-	-	-	-	-	-	-	-	-	-
45	Less Company Use		35,865	37,512	43,109	64,973	139,193	187,418	192,672	189,406	148,325	104,218	47,770	39,088	1,229,549
46	Less Est Unaccounted for losses		92,199	95,934	105,204	197,237	307,075	436,121	537,006	403,951	359,785	206,390	125,666	101,916	2,968,485
47															
48	Total Firm Sales (w/unbilled) - Est		4,688,976	4,878,927	5,350,397	10,030,900	15,616,972	22,179,851	27,310,572	20,543,793	18,297,630	10,496,382	6,391,024	5,183,156	150,968,579
49															
50	G-63 Therms Billed		709,837	517,983	815,205	735,030	960,917	882,462	739,255	361,259	338,291	903,507	894,111	781,624	8,639,482
51	G-63 % of Total Firm Therms Billed		13.86%	11.04%	15.49%	11.39%	8.59%	4.74%	2.92%	1.45%	1.67%	6.02%	10.14%	12.48%	5.69%
52	Total Firm Therms Billed		5,120,997	4,693,579	5,264,397	6,453,538	11,187,007	18,599,312	25,318,516	24,914,842	20,225,133	15,002,951	8,821,087	6,261,480	151,862,839
53	Two Month Average %		12.45%	13.26%	13.44%	9.99%	6.67%	3.83%	2.18%	1.56%	3.85%	8.08%	11.31%	13.17%	8.36%
54															
55	Est G-63 Sendout		583,714	646,976	718,955	1,002,044	1,041,197	849,978	596,708	320,750	703,985	848,016	722,797	682,735	8,717,856
56	Actual G-63 Therms Billed		709,837	517,983	815,205	735,030	960,917	882,462	739,255	361,259	338,291	903,507	894,111	781,624	8,639,482
57	Difference -G-63 Unbilled Therms		(126,123)	128,993	(96,251)	267,014	80,280	(32,484)	(142,547)	(40,509)	365,694	(55,491)	(171,314)	(98,889)	78,374

EnergyNorth Natural Gas, Inc.

Actual Unaccounted for Calculation

Total Gas Avail (TOT SENDOUT) Wet Basis		155,151,130
Less Interruptible Sales (p.2B)		-15,483
Less Firm Standby/AAGSS (p.2B)		0
Less 280 Day Service Sales (p.2B)		0
Less Emergency /Wholesale (p.2B)		0
Less Company Use		1,229,549
Less Total Firm Sales		
R-1	1,048,617	
R-3	53,004,964	
R-4	4,875,211	
G-41	18,837,846	
G-42	31,126,237	
G-43	7,700,291	
G-51	3,789,785	
G-52	6,743,532	
G-53	8,970,944	
G-54	7,125,931	
G-63	8,639,482	
Unbilled,Net	-894,260	
	150,968,579	150,968,579
Unaccounted For		2,968,485
Total Firm and Unaccounted for		153,937,064
Percentage for Use in Normalization Calcs		1.9284%
Unaccounted plus Company Use		4,198,034
Total Firm Supplies		
Total Supplies	155,151,130	
Less Interruptibles & 280 Day Sales	15,483	
Total Firm Supplies		155,166,613
Percentage of Firm Supplies		2.7055%
Loss Factor for Design Day Demand Calcs		97.2945%

EnergyNorth Natural Gas Inc
Calendar Degree Day
Actual Effective Degree Days by Month

Concord Daily Average Degree Days (Base 65F)

	YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOT
	1968	1,520	1,358	928	598	424	118	18	92	133	424	899	1,311	7,823
	1969	1,330	1,165	1,128	613	389	119	64	40	193	534	777	1,275	7,627
	1970	1,668	1,179	1,055	572	256	108	4	25	181	431	760	1,379	7,618
	1971	1,622	1,165	1,064	682	332	73	26	49	165	396	970	1,185	7,729
	1972	1,327	1,267	1,142	736	262	112	27	82	223	695	1,007	1,284	8,164
	1973	1,357	1,250	905	596	370	78	15	9	244	518	860	1,112	7,314
	1974	1,345	1,223	1,025	573	432	99	34	26	213	694	865	1,182	7,711
	1975	1,339	1,218	1,075	730	152	98	10	78	260	532	747	1,330	7,569
	1976	1,672	1,162	1,019	565	356	60	37	84	234	615	992	1,506	8,302
	1977	1,683	1,242	870	594	259	119	37	58	222	551	760	1,360	7,755
	1978	1,466	1,435	1,138	725	270	72	45	34	275	563	882	1,304	8,209
	1979	1,284	1,392	841	617	280	99	33	64	199	546	675	1,098	7,128
1	1980	1,317	1,324	1,022	610	290	123	13	33	245	611	899	1,417	7,904
2	1981	1,626	953	951	530	267	40	12	43	192	608	810	1,222	7,254
3	1982	1,674	1,233	1,072	695	246	136	25	66	169	535	692	1,007	7,550
4	1983	1,291	1,086	895	588	364	82	14	33	167	521	760	1,283	7,084
5	1984	1,516	993	1,135	607	382	85	19	27	238	446	792	1,072	7,312
6	1985	1,514	1,092	901	588	286	106	9	38	166	485	785	1,326	7,296
7	1986	1,295	1,216	907	499	267	140	41	67	251	538	919	1,109	7,249
8	1987	1,390	1,199	939	542	296	77	18	89	201	589	837	1,138	7,315
9	1988	1,436	1,194	971	626	254	137	19	60	219	622	769	1,289	7,596
10	1989	1,211	1,182	1,022	703	219	80	6	53	169	484	865	1,639	7,633
11	1990	1,121	1,121	933	585	369	67	22	15	183	409	737	1,049	6,611
12	1991	1,381	1,024	893	517	186	58	19	7	238	438	754	1,216	6,731
13	1992	1,286	1,123	1,070	669	319	90	52	33	203	617	875	1,190	7,527
14	1993	1,277	1,372	1,062	574	248	85	6	15	229	600	851	1,177	7,496
15	1994	1,661	1,345	1,021	568	338	50	1	54	210	479	699	1,059	7,485
16	1995	1,137	1,235	893	697	309	46	6	17	257	397	918	1,298	7,210
17	1996	1,352	1,198	1,084	625	358	54	10	17	171	572	943	1,038	7,422
18	1997	1,334	1,023	1,083	675	409	82	16	18	180	560	858	1,138	7,376
19	1998	1,161	950	870	554	186	91	5	15	144	475	773	1,044	6,268
20	1999	1,365	1,037	940	597	249	50	10	38	120	571	687	1,087	6,751
21	2000	1,387	1,142	815	583	316	98	20	26	217	486	790	1,310	7,190
22	2001	1,403	1,157	1,095	627	276	68	43	1	167	484	719	1,011	7,051
23	2002	1,116	1,038	943	551	370	123	26	20	111	608	876	1,238	7,020
24	2003	1,619	1,296	1,038	710	335	96	6	28	112	521	723	1,143	7,627
25	2004	1,568	1,153	900	552	240	115	6	28	133	491	773	1,154	7,113
26	2005	1,432	1,151	1,121	538	424	65	6	7	98	433	804	1,263	7,342
27	2006	1,119	1,123	987	531	294	58	0	48	176	502	643	957	1,218
28	**2007**	**1,218**	**1,285**	**1,019**	**667**	**251**	**78**	**20**	**46**	**143**	**334**	**866**	**1,274**	7,201
29	**2008**	**1,289**	**1,170**	**1,064**	**565**	**334**	**48**	**1**	**27**	**158**	**556**	**827**	**1,171**	7,210
30	**2009**	**1,564**	**1,130**	**985**	**536**	**288**	**89**							4,592

Last 30 full years of data F/Y 79/80 through F/Y08/ 09

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOT
Mean	1,369	1,152	988	597	299	84	16	34	182	517	797	1,181	7,216
Stdv	164	109	83	60	60	28	13	21	43	72	78	139	869
Max (95% CI)	1,431	1,193	1,019	620	322	95	21	42	199	545	827	1,234	7,547
Min (95% CI)	847	713	611	369	185	52	10	21	113	320	493	731	4,466

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOT
Normal 30 Year Mean	1,369	1,152	988	597	299	84	16	34	182	517	797	1,181	7,216
Actual	1,564	1,130	985	536	288	89	1	27	158	556	827	1,171	7,332
Variance	(195)	22	3	61	11	(5)	15	7	24	(39)	(30)	10	(116)

Summer	14
Winter	(130)
	(116)

Last 20 full years of data F/Y 88 through F/Y 07

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOT
Mean	1,329	1,157	988	607	298	80	15	27	174	504	796	1,179	7,154
Stdv	429	472	288	167	96	29	10	13	53	156	238	331	2,283
Max (95% CI)	1,531	1,380	1,124	686	343	93	20	34	199	578	908	1,334	8,229
Min (95% CI)	703	613	523	321	157	42	8	14	92	267	421	624	3,786

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOT
Normal 20 Year Mean	1,329	1,157	988	607	298	80	15	27	174	504	796	1,179	7,154
Actual	1,564	1,130	985	536	288	89	1	27	158	556	827	1,171	7,332
	(235)	27	3	71	10	(9)	14	0	16	(52)	(31)	8	(178)

Summer	(22)
Winter	(156)
	(178)

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE R-1 RESIDENTIAL NON SPACE HEATING - RNSH

WINTER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION FACTOR THERMS	%
0	0	0	946	946	25,375	0	0	0.00%
1	359	359	384	1,331	24,991	24,991	25,350	0.47%
2	1,288	1,647	908	2,239	24,083	48,166	49,453	0.93%
3	2,451	4,097	984	3,223	23,099	69,297	71,747	1.34%
4	3,418	7,516	1,002	4,224	22,097	88,389	91,807	1.72%
5	3,822	11,338	865	5,089	21,233	106,163	109,985	2.06%
6	3,074	14,412	566	5,655	20,666	123,997	127,071	2.38%
7	3,587	17,999	554	6,210	20,112	140,782	144,369	2.70%
8	4,353	22,353	582	6,792	19,529	156,235	160,588	3.00%
9	4,733	27,086	558	7,351	18,971	170,740	175,473	3.28%
10	6,083	33,169	637	7,988	18,334	183,341	189,424	3.54%
11	6,033	39,202	572	8,560	17,762	195,380	201,413	3.77%
12	7,244	46,446	627	9,187	17,135	205,619	212,863	3.98%
13	8,777	55,223	699	9,886	16,436	213,667	222,443	4.16%
14	10,872	66,095	801	10,687	15,635	218,885	229,757	4.30%
15	11,948	78,043	818	11,505	14,817	222,253	234,201	4.38%
20	60,120	138,163	3,415	14,920	11,401	228,027	288,148	5.39%
25	65,647	203,811	2,917	17,837	8,484	212,111	277,758	5.20%
30	59,017	262,828	2,136	19,974	6,348	190,438	249,455	4.67%
35	41,022	303,850	1,258	21,232	5,090	178,135	219,157	4.10%
40	35,330	339,180	945	22,177	4,145	165,788	201,118	3.76%
45	28,282	367,462	667	22,844	3,478	156,492	184,774	3.46%
50	21,895	389,357	460	23,304	3,017	150,860	172,755	3.23%
55	17,517	406,874	334	23,638	2,684	147,596	165,113	3.09%
60	17,930	424,804	310	23,948	2,374	142,428	160,358	3.00%
70	27,637	452,441	426	24,373	1,948	136,381	164,018	3.07%
80	25,843	478,285	346	24,719	1,602	128,181	154,025	2.88%
90	20,938	499,222	246	24,965	1,357	122,097	143,035	2.68%
100	23,098	522,320	242	25,207	1,114	111,437	134,534	2.52%
120	38,779	561,099	352	25,559	763	91,528	130,307	2.44%
125	8,418	569,517	69	25,627	694	86,771	95,189	1.78%
130	8,223	577,740	64	25,692	630	81,865	90,088	1.69%
150	33,739	611,478	242	25,934	388	58,140	91,879	1.72%
175	26,452	637,930	164	26,098	224	39,217	65,669	1.23%
200	17,238	655,168	93	26,190	132	26,313	43,552	0.81%
250	18,307	673,476	83	26,273	48	12,050	30,357	0.57%
300	8,267	681,743	30	26,304	18	5,400	13,667	0.26%
350	3,326	685,069	10	26,314	8	2,742	6,068	0.11%
400	48	685,117	0	26,314	8	3,080	3,128	0.06%
450	461	685,578	1	26,315	7	2,955	3,416	0.06%
500	1,526	687,104	3	26,318	3	1,700	3,226	0.06%
520	-	687,104	-	26,318	3	1,768	1,768	0.03%
600	1,158	688,262	2	26,320	1	780	1,938	0.04%
650	-	688,262	-	26,320	1	845	845	0.02%
700	-	688,262	-	26,320	1	910	910	0.02%
750	-	688,262	-	26,320	1	975	975	0.02%
800	-	688,262	-	26,320	1	1,040	1,040	0.02%
850	1,093	689,355	1	26,322	0	0	1,093	0.02%
900	-	689,355	-	26,322	0	0	0	0.00%
1000	-	689,355	-	26,322	0	0	0	0.00%
1040	-	689,355	-	26,322	0	0	0	0.00%
1100	-	689,355	-	26,322	0	0	0	0.00%
1200	-	689,355	-	26,322	0	0	0	0.00%
1300	-	689,355	-	26,322	0	0	0	0.00%
			-	-				
	689,355		26,322			4,655,954	5,345,309	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales	689,355.00	Therms
Difference	0	Therms
Percent Diff	0.00%	

05-Dec-07

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE R-1 RESIDENTIAL NON SPACE HEATING - RNSH

SUMMER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION THERMS	FACTOR %
0	(0)	0	1,458	1,458	26,007	0	0	0.00%
1	823	823	883	2,342	25,124	25,124	25,947	1.05%
2	1,603	2,426	972	3,314	24,151	48,303	49,905	2.03%
3	3,234	5,660	1,208	4,522	22,944	68,832	72,066	2.93%
4	4,459	10,120	1,242	5,763	21,702	86,809	91,268	3.71%
5	5,382	15,501	1,171	6,935	20,531	102,654	108,036	4.39%
6	5,904	21,405	1,052	7,986	19,479	116,875	122,779	4.99%
7	7,251	28,657	1,100	9,086	18,379	128,655	135,906	5.52%
8	8,737	37,394	1,153	10,239	17,226	137,812	146,549	5.95%
9	9,582	46,976	1,114	11,353	16,113	145,013	154,595	6.28%
10	12,882	59,858	1,342	12,695	14,770	147,702	160,584	6.52%
11	12,888	72,745	1,216	13,911	13,555	149,100	161,988	6.58%
12	12,820	85,565	1,107	15,018	12,448	149,373	162,193	6.59%
13	13,779	99,345	1,097	16,114	11,351	147,564	161,344	6.55%
14	13,238	112,583	978	17,093	10,373	145,219	158,457	6.44%
15	18,256	130,839	1,250	18,342	9,123	136,850	155,105	6.30%
20	69,759	200,597	3,978	22,320	5,145	102,903	172,662	7.01%
25	49,726	250,323	2,226	24,547	2,919	72,970	122,696	4.98%
30	35,560	285,883	1,296	25,843	1,623	48,681	84,241	3.42%
35	19,929	305,812	612	26,455	1,011	35,371	55,300	2.25%
40	13,764	319,576	369	26,824	642	25,667	39,430	1.60%
45	9,825	329,401	232	27,056	410	18,441	28,266	1.15%
50	6,189	335,590	130	27,186	280	13,977	20,166	0.82%
55	3,492	339,082	67	27,253	213	11,711	15,203	0.62%
60	3,601	342,683	63	27,315	150	9,018	12,619	0.51%
70	3,956	346,639	61	27,376	89	6,246	10,202	0.41%
80	2,607	349,246	35	27,411	54	4,333	6,941	0.28%
90	1,395	350,641	17	27,428	38	3,381	4,776	0.19%
100	615	351,256	7	27,434	31	3,107	3,721	0.15%
120	992	352,248	9	27,444	22	2,632	3,624	0.15%
125	234	352,483	2	27,445	20	2,504	2,739	0.11%
130	137	352,620	1	27,446	19	2,466	2,603	0.11%
150	539	353,158	4	27,450	15	2,275	2,814	0.11%
175	866	354,024	5	27,456	10	1,703	2,569	0.10%
200	455	354,479	3	27,458	7	1,447	1,902	0.08%
250	996	355,475	4	27,462	3	742	1,738	0.07%
300	524	355,999	2	27,464	1	290	814	0.03%
350	322	356,321	1	27,465	0	0	322	0.01%
400	402		1					
450	440		1					
500	-		-					
	357,163		27,465			2,105,748	2,462,069	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales	357,350.00	Therms
Difference	-187	Therms
Percent Diff	-0.05%	

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE R-3 RESIDENTIAL SPACE HEATING - RSH

WINTER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION FACTOR THERMS	%
0	0.00	0	4,549	4,549	375,857	0	0	0.00%
1	307.07	307	417	4,966	375,440	375,440	375,747	0.10%
2	1,124.45	1,432	784	5,751	374,655	749,310	750,435	0.20%
3	1,805.92	3,237	736	6,487	373,919	1,121,757	1,123,562	0.30%
4	2,713.43	5,951	786	7,274	373,132	1,492,530	1,495,243	0.39%
5	3,303.19	9,254	743	8,017	372,389	1,861,946	1,865,249	0.49%
6	4,733.11	13,987	864	8,881	371,525	2,229,149	2,233,882	0.59%
7	5,964.35	19,952	921	9,802	370,604	2,594,226	2,600,190	0.69%
8	7,778.32	27,730	1,038	10,840	369,566	2,956,526	2,964,304	0.78%
9	8,734.78	36,465	1,026	11,866	368,540	3,316,859	3,325,594	0.88%
10	11,300.01	47,765	1,184	13,050	367,356	3,673,561	3,684,861	0.97%
11	10,382.75	58,147	986	14,036	366,370	4,030,072	4,040,455	1.06%
12	11,027.34	69,175	953	14,989	365,417	4,385,005	4,396,032	1.16%
13	13,202.26	82,377	1,050	16,039	364,367	4,736,775	4,749,977	1.25%
14	17,638.15	100,015	1,301	17,340	363,066	5,082,924	5,100,562	1.34%
15	21,537.58	121,553	1,473	18,813	361,593	5,423,894	5,445,431	1.44%
20	111,715.14	233,268	6,334	25,148	355,258	7,105,169	7,216,884	1.90%
25	179,504.38	412,772	7,929	33,077	347,329	8,683,228	8,862,733	2.34%
30	243,705.06	656,477	8,776	41,853	338,553	10,156,588	10,400,293	2.74%
35	265,636.48	922,114	8,132	49,985	330,421	11,564,728	11,830,364	3.12%
40	355,217.30	1,277,331	9,447	59,432	320,974	12,838,948	13,194,165	3.48%
45	446,716.47	1,724,048	10,472	69,905	310,501	13,972,560	14,419,276	3.80%
50	504,933.75	2,228,981	10,593	80,498	299,908	14,995,413	15,500,347	4.09%
55	539,309.81	2,768,291	10,255	90,753	289,654	15,930,943	16,470,252	4.34%
60	652,498.38	3,420,790	11,295	102,047	278,359	16,701,538	17,354,036	4.57%
70	1,462,446.74	4,883,236	22,395	124,442	255,964	17,917,501	19,379,948	5.11%
80	1,740,763.94	6,624,000	23,193	147,634	232,772	18,621,728	20,362,492	5.37%
90	1,979,363.03	8,603,363	23,229	170,863	209,543	18,858,861	20,838,224	5.49%
100	2,017,671.41	10,621,035	21,189	192,052	188,354	18,835,400	20,853,071	5.50%
120	4,609,677.16	15,230,712	41,899	233,951	146,455	17,574,552	22,184,229	5.85%
125	1,015,956.62	16,246,668	8,278	242,229	138,177	17,272,117	18,288,073	4.82%
130	1,131,733.27	17,378,402	8,872	251,101	129,305	16,809,637	17,941,370	4.73%
150	4,477,574.70	21,855,976	31,984	283,085	97,321	14,598,180	19,075,755	5.03%
175	4,824,897.54	26,680,874	29,763	312,848	67,558	11,822,685	16,647,582	4.39%
200	4,031,420.83	30,712,295	21,568	334,416	45,990	9,197,980	13,229,401	3.49%
250	5,313,554.69	36,025,849	23,961	358,377	22,029	5,507,200	10,820,755	2.85%
300	2,936,689.94	38,962,539	10,796	369,173	11,233	3,369,910	6,306,600	1.66%
350	1,535,369.05	40,497,908	4,763	373,936	6,470	2,264,663	3,800,032	1.00%
400	917,853.75	41,415,762	2,464	376,399	4,007	1,602,693	2,520,547	0.66%
450	579,693.51	41,995,456	1,370	377,769	2,637	1,186,620	1,766,313	0.47%
500	399,466.94	42,394,923	843	378,612	1,794	897,150	1,296,617	0.34%
520	118,313.37	42,513,236	232	378,844	1,562	812,327	930,640	0.25%
600	354,948.67	42,868,185	638	379,482	924	554,540	909,489	0.24%
650	160,145.07	43,028,330	256	379,738	668	434,070	594,215	0.16%
700	118,922.30	43,147,252	176	379,915	491	343,980	462,902	0.12%
750	93,471.63	43,240,724	129	380,043	363	272,025	365,496	0.10%
800	56,226.90	43,296,951	72	380,116	290	232,186	288,413	0.08%
850	57,386.11	43,354,337	70	380,185	221	187,538	244,924	0.06%
900	45,750.69	43,400,087	52	380,238	168	151,380	197,130	0.05%
1000	58,852.37	43,458,940	62	380,300	106	105,766	164,619	0.04%
1040	23,461.00	43,482,401	23	380,323	83	86,042	109,503	0.03%
1100	19,742.28	43,502,143	19	380,342	64	70,583	90,325	0.02%
1200	22,453.00	43,524,596	20	380,361	45	53,440	75,893	0.02%
1300	14,832.00	43,539,428	12	380,373	33	42,380	57,212	0.02%
1400	8,117.00	43,547,545	6	380,380	26	37,053	45,170	0.01%
1500	8,883.00	43,556,428	6	380,386	20	30,550	39,433	0.01%
2000	16,425.00	43,572,853	10	380,396	10	20,666	37,091	0.01%
2500	12,165.99	43,585,019	5	380,401	5	12,250	24,416	0.01%
2570	-	43,585,019	-	380,401	5	12,593	12,593	0.00%
3500	9,227.01	43,594,246	3	380,404	2	6,883	16,110	0.00%
4000	3,914.00	43,598,160	1	380,405	1	3,733	7,647	0.00%
5000	4,140.00	43,602,300	1	380,406	0	0	4,140	0.00%
5140	-	43,602,300	-	380,406	0	0	0	0.00%
6000			-					
	43,602,300		380,406			335,785,946	379,388,246	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales	43,602,742.00	Therms
Difference	-442	Therms
Percent Diff	0.00%	

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE R-3 RESIDENTIAL SPACE HEATING - RSH

SUMMER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION THERMS	FACTOR %
0	(0)	-5.401E-12	16,863	16,863	369,511	0	0	0.00%
1	2,667	2,667	2,850	19,713	366,661	366,661	369,327	0.53%
2	5,543	8,209	3,388	23,102	363,272	726,545	732,087	1.04%
3	10,676	18,885	3,961	27,063	359,311	1,077,933	1,088,609	1.55%
4	17,827	36,712	4,888	31,951	354,423	1,417,694	1,435,521	2.05%
5	24,533	61,246	5,292	37,242	349,132	1,745,659	1,770,192	2.52%
6	35,678	96,923	6,332	43,574	342,800	2,056,798	2,092,476	2.98%
7	52,314	149,238	7,928	51,502	334,872	2,344,103	2,396,418	3.42%
8	69,575	218,812	9,172	60,674	325,700	2,605,602	2,675,177	3.81%
9	79,255	298,067	9,197	69,870	316,504	2,848,534	2,927,788	4.17%
10	105,589	403,656	10,974	80,844	305,530	3,055,300	3,160,888	4.51%
11	108,916	512,572	10,227	91,071	295,303	3,248,337	3,357,253	4.79%
12	118,551	631,123	10,189	101,260	285,114	3,421,372	3,539,923	5.05%
13	141,321	772,444	11,208	112,468	273,907	3,560,785	3,702,106	5.28%
14	146,731	919,175	10,807	123,275	263,099	3,683,393	3,830,124	5.46%
15	214,387	1,133,563	14,626	137,901	248,473	3,727,096	3,941,483	5.62%
20	1,147,999	2,281,562	64,852	202,753	183,621	3,672,422	4,820,421	6.87%
25	1,145,970	3,427,531	50,994	253,747	132,627	3,315,670	4,461,640	6.36%
30	1,052,557	4,480,089	38,136	291,884	94,490	2,834,710	3,887,267	5.54%
35	745,094	5,225,183	22,873	314,757	71,618	2,506,615	3,251,709	4.64%
40	662,927	5,888,111	17,710	332,467	53,907	2,156,288	2,819,215	4.02%
45	531,496	6,419,606	12,503	344,970	41,404	1,863,202	2,394,698	3.41%
50	424,018	6,843,624	8,931	353,901	32,474	1,623,678	2,047,696	2.92%
55	346,203	7,189,827	6,601	360,501	25,873	1,422,998	1,769,201	2.52%
60	313,303	7,503,130	5,441	365,942	20,432	1,225,920	1,539,223	2.19%
70	454,585	7,957,715	7,024	372,966	13,408	938,539	1,393,124	1.99%
80	327,135	8,284,849	4,379	377,345	9,029	722,317	1,049,452	1.50%
90	235,449	8,520,299	2,779	380,124	6,250	562,497	797,946	1.14%
100	177,391	8,697,690	1,874	381,998	4,376	437,593	614,984	0.88%
120	213,095	8,910,785	1,962	383,960	2,414	289,676	502,771	0.72%
125	35,126	8,945,911	286	384,246	2,128	265,962	301,088	0.43%
130	26,440	8,972,351	208	384,454	1,920	249,591	276,032	0.39%
150	93,678	9,066,029	675	385,129	1,245	186,815	280,492	0.40%
175	74,672	9,140,701	464	385,593	782	136,786	211,458	0.30%
200	44,758	9,185,459	242	385,834	540	107,973	152,731	0.22%
250	44,857	9,230,315	203	386,037	337	84,275	129,131	0.18%
300	33,195	9,263,510	123	386,160	214	64,350	97,544	0.14%
350	21,069	9,284,579	66	386,226	149	52,010	73,079	0.10%
400	15,568	9,300,147	42	386,267	107	42,720	58,288	0.08%
450	15,186	9,315,334	36	386,303	71	31,905	47,091	0.07%
500	11,318	9,326,652	24	386,327	47	23,450	34,768	0.05%
520	4,381	9,331,033	9	386,336	38	19,916	24,297	0.03%
600	7,207	9,338,240	13	386,349	25	15,080	22,287	0.03%
650	8,369	9,346,609	14	386,363	11	7,453	15,823	0.02%
700	(1,913)	9,344,696	(3)	386,360	14	9,963	8,050	0.01%
750	4,733	9,349,429	7	386,367	8	5,650	10,383	0.01%
800	1,458	9,350,887	2	386,369	6	4,506	5,964	0.01%
850	1,629	9,352,516	2	386,370	4	3,116	4,745	0.01%
900	-	9,352,516	-	386,370	4	3,300	3,300	0.00%
1000	1,093	9,353,609	1	386,372	3	2,566	3,659	0.01%
1040	604	9,354,213	1	386,372	2	2,045	2,649	0.00%
1100	1,120	9,355,333	1	386,373	1	1,027	2,147	0.00%
1200	233	9,355,566	0	386,373	1	880	1,113	0.00%
1300	-	9,355,566	-	386,373	1	953	953	0.00%
1400	1,133	9,356,699	1	386,374	0	-140	993	0.00%
1500	(344)	9,356,355	(0)	386,374	0	200	-144	0.00%
2000	(282)	9,356,073	(0)	386,374	0	400	118	0.00%
2500	-	9,356,073	-	386,374	0	500	500	0.00%
2570	-	9,356,073	-	386,374	0	514	514	0.00%
3500	456	9,356,529	0	386,374	0	233	689	0.00%
4000	-	9,356,529	-	386,374	0	266	266	0.00%
5000	165	9,356,694	0	386,374	0	166	331	0.00%
5140	-	9,356,694	-	386,374	0	171	171	0.00%
6000	-	9,356,694	-	386,374	0	200	200	0.00%
7000	-	9,356,694	-	386,374	0	233	233	0.00%
8000	-	9,356,694	-	386,374	0	266	266	0.00%
9000	296	9,356,990	0	386,374	0	0	296	0.00%
10000	-	9,356,990	-	386,374	0	0	0	0.00%
15000	-	9,356,990	-	386,374	0	0	0	0.00%
20000	-	9,356,990	-	386,374	0	0	0	0.00%
25000	-	9,356,990	-	386,374	0	0	0	0.00%
30000	-	9,356,990	-	386,374	0	0	0	0.00%
				386,374	0	0	0	0.00%
				386,374	0	0	0	0.00%
	9,356,990		386,374			60,783,241	70,140,231	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 9,356,990.00 Therms

Difference 0 Therms

Percent Diff 0.00%

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE R-4 RESIDENTIAL LOW INCOME SPACE HEATING

WINTER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION FACTOR THERMS	%
0	0	0.000	202	202	34,247	0	0	0.00%
1	-	0	(0)	201	34,247	34,247	34,247	0.10%
2	13	13	8	209	34,239	68,479	68,492	0.20%
3	56	69	22	232	34,217	102,651	102,708	0.31%
4	48	118	14	246	34,203	136,812	136,860	0.41%
5	101	219	22	268	34,181	170,904	171,005	0.51%
6	81	299	15	283	34,166	204,996	205,077	0.61%
7	186	486	29	312	34,137	238,961	239,147	0.71%
8	151	636	20	332	34,117	272,937	273,088	0.81%
9	241	878	28	360	34,089	306,799	307,040	0.92%
10	450	1,327	47	407	34,042	340,420	340,870	1.02%
11	373	1,700	36	442	34,006	374,071	374,444	1.12%
12	423	2,123	37	479	33,970	407,640	408,063	1.22%
13	502	2,626	40	519	33,930	441,087	441,590	1.32%
14	805	3,430	59	578	33,871	474,187	474,992	1.42%
15	923	4,353	63	642	33,807	507,106	508,030	1.51%
20	5,132	9,486	288	930	33,519	670,375	675,507	2.01%
25	10,809	20,295	473	1,403	33,046	826,145	836,954	2.49%
30	17,363	37,658	624	2,027	32,422	972,657	990,020	2.95%
35	22,136	59,794	674	2,700	31,748	1,111,194	1,133,330	3.38%
40	36,064	95,858	956	3,657	30,792	1,231,692	1,267,756	3.78%
45	44,795	140,653	1,050	4,706	29,742	1,338,412	1,383,208	4.12%
50	50,098	190,751	1,052	5,758	28,691	1,434,547	1,484,645	4.43%
55	54,570	245,321	1,038	6,796	27,653	1,520,893	1,575,463	4.70%
60	66,993	312,314	1,160	7,956	26,493	1,589,552	1,656,545	4.94%
70	154,686	467,000	2,372	10,328	24,121	1,688,440	1,843,125	5.49%
80	190,852	657,852	2,543	12,871	21,577	1,726,189	1,917,042	5.71%
90	203,477	861,329	2,386	15,257	19,191	1,727,232	1,930,709	5.75%
100	210,973	1,072,302	2,219	17,476	16,973	1,697,267	1,908,239	5.69%
120	456,944	1,529,246	4,152	21,628	12,821	1,538,512	1,995,456	5.95%
125	92,739	1,621,985	756	22,384	12,065	1,508,083	1,600,822	4.77%
130	113,545	1,735,530	891	23,275	11,174	1,452,581	1,566,126	4.67%
150	422,605	2,158,135	3,021	26,296	8,153	1,222,900	1,645,505	4.90%
175	438,773	2,596,908	2,711	29,007	5,442	952,263	1,391,036	4.15%
200	360,664	2,957,572	1,931	30,938	3,511	702,133	1,062,797	3.17%
250	454,910	3,412,481	2,052	32,990	1,459	364,758	819,668	2.44%
300	244,001	3,656,482	894	33,884	565	169,570	413,571	1.23%
350	109,521	3,766,003	341	34,225	224	78,307	187,827	0.56%
400	46,423	3,812,426	125	34,350	99	39,680	86,103	0.26%
450	21,173	3,833,599	50	34,400	49	21,975	43,148	0.13%
500	12,705	3,846,304	27	34,427	22	11,017	23,722	0.07%
520	1,009	3,847,313	2	34,429	20	10,435	11,444	0.03%
600	10,137	3,857,450	18	34,447	2	1,000	11,137	0.03%
650	424	3,857,874	1	34,448	1	628	1,052	0.00%
700	-	3,857,874	-	34,448	1	677	677	0.00%
750	704	3,858,578	1	34,449	0	0	704	0.00%
800	-	3,858,578	-	34,449	0	0	0	0.00%
	3,858,578		34,449			29,690,411	33,548,989	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales	3,866,351	Therms
Difference	-7,773	Therms
Percent Diff	-0.20%	

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE R-4 RESIDENTIAL LOW INCOME SPACE HEATING

SUMMER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION THERMS	FACTOR %
0	0	0	1,016	1,016	31,220	0	0	0.00%
1	150	150	160	1,175	31,060	31,060	31,210	708.37%
2	298	448	180	1,355	30,880	61,760	62,058	1408.51%
3	662	1,110	246	1,601	30,634	91,903	92,565	2100.93%
4	1,066	2,176	292	1,893	30,343	121,371	122,437	2778.93%
5	1,632	3,808	352	2,244	29,991	149,954	151,586	3440.54%
6	2,536	6,344	450	2,694	29,541	177,245	179,781	4080.46%
7	3,792	10,136	574	3,268	28,967	202,770	206,562	4688.32%
8	4,799	14,935	631	3,900	28,336	226,685	231,484	5253.97%
9	5,709	20,644	663	4,563	27,672	249,050	254,759	5782.22%
10	7,536	28,180	784	5,347	26,888	268,883	276,419	6273.84%
11	7,230	35,410	677	6,024	26,211	288,321	295,552	6708.10%
12	8,814	44,224	757	6,781	25,454	305,449	314,263	7132.79%
13	10,367	54,591	822	7,603	24,632	320,219	330,586	7503.27%
14	10,713	65,304	790	8,393	23,842	333,795	344,508	7819.25%
15	16,615	81,920	1,134	9,527	22,708	340,623	357,238	8108.20%
20	85,402	167,322	4,824	14,351	17,885	357,693	443,095	10056.87%
25	97,066	264,388	4,311	18,662	13,573	339,332	436,398	9904.86%
30	92,245	356,633	3,339	22,001	10,234	307,014	399,259	9061.92%
35	64,255	420,888	1,970	23,972	8,264	289,227	353,482	8022.94%
40	60,226	481,114	1,607	25,578	6,657	266,279	326,505	7410.63%
45	50,324	531,438	1,184	26,762	5,473	246,283	296,607	6732.05%
50	42,930	574,367	904	27,667	4,569	228,433	271,363	6159.09%
55	32,394	606,761	618	28,284	3,951	217,305	249,699	5667.39%
60	30,096	636,857	522	28,807	3,429	205,726	235,822	5352.42%
70	52,341	689,198	811	29,618	2,617	183,220	235,562	5346.51%
80	38,337	727,536	514	30,131	2,104	168,312	206,649	4690.29%
90	31,449	758,985	371	30,502	1,733	155,982	187,431	4254.11%
100	33,699	792,684	356	30,858	1,377	137,693	171,393	3890.08%
120	52,819	845,504	483	31,342	894	107,224	160,043	3632.48%
125	10,357	855,861	84	31,426	809	101,142	111,499	2530.68%
130	10,465	866,326	82	31,508	727	94,540	105,005	2383.29%
150	33,431	899,757	241	31,749	487	72,990	106,421	2415.42%
175	32,298	932,054	200	31,949	287	50,172	82,470	1871.82%
200	20,581	952,636	109	32,058	177	35,500	56,081	1272.87%
250	23,700	976,336	108	32,166	70	17,383	41,083	932.46%
300	12,578	988,913	46	32,211	24	7,200	19,778	448.89%
350	4,215	993,128	13	32,224	11	3,885	8,100	183.85%
400	246	993,374	1	32,225	10	4,160	4,406	100.00%
450	15	993,389	0	32,225	10	4,665	4,680	106.22%
500	227	993,616	1	32,225	10	4,933	5,160	117.12%
520	-	993,616	-	32,225	10	5,131	5,131	116.45%
600	3,535	997,152	6	32,231	4	2,300	5,835	132.44%
650	2,363	999,515	4	32,235	0	0	2,363	53.64%
700	-	999,515	-	32,235	0	0	0	0.00%
750	-	999,515	-	32,235	0	0	0	0.00%
800	-	999,515	-	32,235	0	0	0	0.00%
850	-	999,515	-	32,235	0	0	0	0.00%
900	-	999,515	-	32,235	0	0	0	0.00%
1000	-	999,515	-	32,235	0	0	0	0.00%
1040	-	999,515	-	32,235	0	0	0	0.00%
1100	-	999,515	-	32,235	0	0	0	0.00%
1200	-	999,515	-	32,235	0	0	0	0.00%
1300	-	999,515	-	32,235	0	0	0	0.00%
1400	-	999,515	-	32,235	0	0	0	0.00%
1500	-	999,515	-	32,235	0	0	0	0.00%
2000	-	999,515	-	32,235	0	0	0	0.00%
2500	-	999,515	-	32,235	0	0	0	0.00%
2570	-	999,515	-	32,235	0	0	0	0.00%
3500	-	999,515	-	32,235	0	0	0	0.00%
4000	-	999,515	-	32,235	0	0	0	0.00%
5000	-	999,515	-	32,235	0	0	0	0.00%
5140	-	999,515	-	32,235	0	0	0	0.00%
6000	-	999,515	-	32,235	0	0	0	0.00%
7000	-	999,515	-	32,235	0	0	0	0.00%
8000	-	999,515	-	32,235	0	0	0	0.00%
	999,515		32,235			6,782,813	7,782,328	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales	1,005,679.00	Therms
Difference	-6,164	Therms
Percent Diff	-0.61%	

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-41 - LOW ANNUAL USE HIGH WINTER USE

WINTER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION THERMS	FACTOR %
0	0	0	2058	2,058	43,144	0	0	0.00%
1	111	111	133	2,191	43,011	43,011	43,122	0.03%
2	315	426	238	2,429	42,773	85,546	85,861	0.05%
3	452	877	185	2,613	42,588	127,765	128,217	0.08%
4	614	1,491	176	2,789	42,412	169,649	170,263	0.11%
5	645	2,136	144	2,933	42,268	211,342	211,987	0.13%
6	1034	3,170	190	3,123	42,078	252,470	253,504	0.16%
7	1142	4,313	176	3,299	41,903	293,318	294,461	0.18%
8	1517	5,830	202	3,501	41,700	333,602	335,120	0.21%
9	1666	7,496	197	3,698	41,504	373,533	375,199	0.23%
10	1693	9,189	177	3,875	41,326	413,264	414,957	0.26%
11	1033	10,222	98	3,973	41,229	453,517	454,550	0.28%
12	1614	11,837	139	4,112	41,089	493,074	494,688	0.31%
13	1913	13,750	152	4,264	40,938	532,192	534,105	0.33%
14	1764	15,514	130	4,393	40,808	571,316	573,080	0.35%
15	2263	17,777	155	4,548	40,654	609,806	612,069	0.38%
20	10966	28,742	621	5,169	40,033	800,652	811,618	0.50%
25	16413	45,155	725	5,894	39,308	982,692	999,105	0.62%
30	21662	66,817	781	6,675	38,527	1,155,799	1,177,461	0.73%
35	18532	85,349	566	7,241	37,961	1,328,622	1,347,155	0.83%
40	24227	109,577	646	7,887	37,315	1,492,583	1,516,810	0.94%
45	27618	137,195	649	8,536	36,666	1,649,966	1,677,584	1.04%
50	33319	170,514	699	9,235	35,967	1,798,330	1,831,649	1.13%
55	31510	202,024	600	9,835	35,367	1,945,181	1,976,692	1.22%
60	36398	238,422	630	10,465	34,736	2,084,186	2,120,584	1.31%
70	80151	318,573	1225	11,690	33,512	2,345,833	2,425,984	1.50%
80	86354	404,927	1151	12,840	32,361	2,588,909	2,675,263	1.65%
90	89445	494,372	1050	13,890	31,311	2,817,999	2,907,444	1.80%
100	97790	592,162	1028	14,918	30,284	3,028,350	3,126,140	1.93%
120	218497	810,658	1987	16,905	28,297	3,395,628	3,614,125	2.23%
125	50416	861,074	411	17,315	27,886	3,485,763	3,536,178	2.19%
130	60121	921,195	471	17,787	27,415	3,563,924	3,624,045	2.24%
150	248475	1,169,670	1775	19,562	25,640	3,845,980	4,094,455	2.53%
175	307605	1,477,275	1890	21,452	23,750	4,156,163	4,463,767	2.76%
200	330845	1,808,120	1767	23,219	21,983	4,396,573	4,727,419	2.92%
250	626088	2,434,208	2792	26,011	19,191	4,797,767	5,423,854	3.35%
300	648970	3,083,178	2362	28,373	16,829	5,048,570	5,697,540	3.52%
350	612283	3,695,460	1888	30,261	14,940	5,229,070	5,841,353	3.61%
400	620696	4,316,156	1656	31,917	13,284	5,313,747	5,934,443	3.67%
450	593821	4,909,977	1399	33,317	11,885	5,348,265	5,942,087	3.67%
500	593351	5,503,328	1248	34,565	10,637	5,318,317	5,911,668	3.66%
520	234868	5,738,197	461	35,026	10,176	5,291,364	5,526,233	3.42%
600	889188	6,627,384	1592	36,618	8,584	5,150,260	6,039,448	3.73%
650	544952	7,172,336	871	37,488	7,713	5,013,624	5,558,575	3.44%
700	521743	7,694,079	774	38,262	6,939	4,857,534	5,379,277	3.33%
750	529194	8,223,273	730	38,992	6,209	4,657,075	5,186,270	3.21%
800	474131	8,697,404	612	39,604	5,597	4,477,814	4,951,945	3.06%
850	441190	9,138,595	536	40,140	5,062	4,302,417	4,743,607	2.93%
900	442434	9,581,029	505	40,645	4,557	4,101,180	4,543,615	2.81%
1000	846934	10,427,963	894	41,539	3,663	3,662,967	4,509,901	2.79%
1040	268633	10,696,596	264	41,802	3,399	3,535,411	3,804,044	2.35%
1100	453945	11,150,541	424	42,226	2,975	3,272,794	3,726,739	2.30%
1200	634675	11,785,215	553	42,780	2,422	2,906,481	3,541,155	2.19%
1300	589229	12,374,444	472	43,251	1,951	2,535,651	3,124,880	1.93%
1400	471385	12,845,830	349	43,600	1,601	2,241,541	2,712,926	1.68%
1500	431540	13,277,369	298	43,899	1,303	1,954,401	2,385,940	1.48%
2000	1398893	14,676,262	818	44,716	485	970,868	2,369,761	1.47%
2500	534255	15,210,517	244	44,960	242	604,418	1,138,673	0.70%
2570	39684	15,250,201	16	44,975	226	581,164	620,848	0.38%
3500	348756	15,598,957	118	45,094	108	377,185	725,941	0.45%
4000	94437	15,693,394	26	45,119	82	328,802	423,239	0.26%
5000	110087	15,803,480	25	45,144	58	287,502	397,589	0.25%
5140	19365	15,822,845	4	45,148	54	275,848	295,214	0.18%
6000	79004	15,901,850	14	45,162	39	235,802	314,807	0.19%
7000	68031	15,969,881	11	45,173	29	199,736	267,767	0.17%
8000	60943	16,030,824	8	45,181	21	164,802	225,745	0.14%
9000	17728	16,048,552	2	45,183	19	166,503	184,231	0.11%
10000	12260	16,060,812	1	45,184	17	171,669	183,929	0.11%
15000	119672	16,180,484	10	45,195	7	104,502	224,174	0.14%
20000	66491	16,246,975	4	45,199	3	60,668	127,159	0.08%
25000	46286	16,293,261	2	45,201	1	25,000	71,286	0.04%
30000	25951	16,319,212	1	45,202	0	0	25,951	0.02%
40000	0	16,319,212	0	45,202	0	0	0	0.00%
50000	0	16,319,212	0	45,202	0	0	0	0.00%
60000	0	16,319,212	0	45,202	0	0	0	0.00%
80000	0	16,319,212	0	45,202	0	0	0	0.00%
100000	0	16,319,212	0	45,202	0	0	0	0.00%
120000	0	16,319,212	0	45,202	0	0	0	0.00%
130000	0	16,319,212	0	45,202	0	0	0	0.00%
140000	0	16,319,212	0	45,202	0	0	0	0.00%
150000	0	16,319,212	0	45,202	0	0	0	0.00%
999999999	0	16,319,212	0	45,202	0	0	0	0.00%
	16,293,261		45,202			145,397,259	161,716,471	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 16,319,212 Therms

Difference -25,951 Therms

Percent Diff -0.16%

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-41 - LOW ANNUAL USE HIGH WINTER USE

SUMER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION FACTOR THERMS	%
0	0	0	14450	14,450	30,705	0	0	0.00%
1	1361	1,361	1429	15,879	29,276	29,276	30,638	0.14%
2	1689	3,051	1114	16,993	28,162	56,324	58,014	0.27%
3	2421	5,472	914	17,907	27,248	81,744	84,165	0.39%
4	3391	8,863	931	18,839	26,317	105,268	108,658	0.50%
5	5041	13,904	1091	19,930	25,226	126,130	131,171	0.60%
6	5392	19,297	961	20,891	24,265	145,589	150,981	0.69%
7	7051	26,347	1068	21,958	23,197	162,381	169,431	0.78%
8	8561	34,908	1134	23,092	22,063	176,507	185,068	0.85%
9	7220	42,128	844	23,936	21,220	190,978	198,198	0.91%
10	7527	49,656	787	24,723	20,433	204,327	211,855	0.97%
11	5812	55,468	547	25,270	19,886	218,742	224,554	1.03%
12	5857	61,325	504	25,774	19,381	232,578	238,434	1.09%
13	6636	67,961	528	26,302	18,854	245,098	251,734	1.15%
14	5632	73,593	415	26,717	18,438	258,136	263,768	1.21%
15	7578	81,170	517	27,234	17,921	268,818	276,396	1.26%
20	36468	117,639	2077	29,311	15,844	316,883	353,351	1.62%
25	32758	150,397	1452	30,763	14,393	359,813	392,571	1.80%
30	32259	182,656	1166	31,929	13,227	396,798	429,057	1.96%
35	25719	208,375	787	32,716	12,439	435,379	461,098	2.11%
40	28731	237,106	766	33,482	11,673	466,923	495,653	2.27%
45	28695	265,801	673	34,156	11,000	495,000	523,695	2.40%
50	25691	291,492	540	34,696	10,460	522,998	548,689	2.51%
55	27813	319,304	530	35,225	9,930	546,161	573,974	2.63%
60	24635	343,939	427	35,652	9,503	570,190	594,825	2.72%
70	54274	398,213	833	36,485	8,670	606,902	661,176	3.02%
80	50560	448,773	674	37,159	7,996	639,696	690,256	3.16%
90	51614	500,387	606	37,765	7,390	665,112	716,726	3.28%
100	47655	548,042	500	38,265	6,890	689,037	736,692	3.37%
120	103171	651,213	942	39,207	5,948	713,772	816,943	3.74%
125	24687	675,900	201	39,409	5,747	718,371	743,058	3.40%
130	22791	698,692	179	39,587	5,568	723,862	746,653	3.42%
150	106457	805,149	761	40,349	4,807	721,035	827,492	3.79%
175	119224	924,373	735	41,084	4,072	712,536	831,760	3.80%
200	108541	1,032,914	580	41,664	3,492	698,300	806,841	3.69%
250	204558	1,237,472	916	42,580	2,576	643,900	848,458	3.88%
300	178160	1,415,632	649	43,229	1,926	577,870	756,030	3.46%
350	159106	1,574,738	491	43,720	1,435	502,332	661,438	3.03%
400	126489	1,701,227	340	44,060	1,095	438,080	564,569	2.58%
450	102220	1,803,446	241	44,301	854	384,390	486,610	2.23%
500	86863	1,890,309	183	44,485	671	335,433	422,296	1.93%
520	29884	1,920,193	59	44,543	612	318,361	348,245	1.59%
600	90466	2,010,659	162	44,705	450	270,120	360,586	1.65%
650	45300	2,055,959	73	44,778	378	245,418	290,718	1.33%
700	44575	2,100,534	66	44,844	311	217,933	262,508	1.20%
750	35824	2,136,358	50	44,894	262	196,250	232,075	1.06%
800	32688	2,169,046	42	44,936	219	175,494	208,181	0.95%
850	28069	2,197,115	34	44,970	185	157,392	185,460	0.85%
900	26131	2,223,246	30	45,000	155	139,770	165,901	0.76%
1000	21280	2,244,526	23	45,023	133	132,667	153,947	0.70%
1040	8286	2,252,812	8	45,031	125	129,550	137,835	0.63%
1100	7242	2,260,054	7	45,038	118	129,654	136,896	0.63%
1200	36085	2,296,139	31	45,069	87	103,800	139,885	0.64%
1300	15373	2,311,512	12	45,081	74	96,460	111,834	0.51%
1400	14091	2,325,603	11	45,092	64	89,040	103,131	0.47%
1500	15946	2,341,549	11	45,103	53	78,800	94,746	0.43%
2000	36396	2,377,945	22	45,125	31	61,867	98,263	0.45%
2500	19221	2,397,166	9	45,133	22	55,584	74,804	0.34%
2570	2484	2,399,650	1	45,134	21	54,656	57,140	0.26%
3500	25154	2,424,803	8	45,143	13	44,917	70,071	0.32%
4000	0	2,424,803	0	45,143	13	51,334	51,334	0.23%
5000	16533	2,441,336	4	45,146	9	45,334	61,867	0.28%
5140	5472	2,446,808	1	45,148	8	41,121	46,593	0.21%
6000	7637	2,454,446	1	45,149	7	40,001	47,638	0.22%
7000	13162	2,467,608	2	45,151	5	32,201	45,363	0.21%
8000	0	2,467,608	0	45,151	5	36,801	36,801	0.17%
9000	22388	2,489,995	3	45,154	2	16,800	39,188	0.18%
10000	9842	2,499,837	1	45,155	1	8,000	17,842	0.08%
15000	9026	2,508,863	1	45,156	0	0	9,026	0.04%
20000	0	2,508,863	0	45,156	0	0	0	0.00%
25000	0	2,508,863	0	45,156	0	0	0	0.00%
30000	0	2,508,863	0	45,156	0	0	0	0.00%
40000	0	2,508,863	0	45,156	0	0	0	0.00%
50000	0	2,508,863	0	45,156	0	0	0	0.00%
60000	0	2,508,863	0	45,156	0	0	0	0.00%
80000	0	2,508,863	0	45,156	0	0	0	0.00%
100000	0	2,508,863	0	45,156	0	0	0	0.00%
120000	0	2,508,863	0	45,156	0	0	0	0.00%
130000	0	2,508,863	0	45,156	0	0	0	0.00%
140000	0	2,508,863	0	45,156	0	0	0	0.00%
	0	2,508,863	0	45,156	0	0	0	0.00%
	2,508,863		45,156			19,351,992	21,860,855	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 2,508,863.00 Therms

Difference 0 Therms

Percent Diff 0.00%

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-42 - MEDIUM ANNUAL USE HIGH WINTER USE

WINTER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION THERMS	FACTOR %
0	0	0	82	82	8,756	0	0	0.00%
1	3	3	3	85	8,753	8,753	8,756	0.00%
2	6	9	6	91	8,747	17,494	17,500	0.01%
3	0	9	0	91	8,746	26,239	26,240	0.01%
4	8	17	2	93	8,744	34,976	34,984	0.01%
5	-3	14	-1	93	8,745	43,723	43,720	0.02%
6	2	16	0	93	8,744	52,466	52,468	0.02%
7	25	41	4	97	8,740	61,183	61,208	0.03%
8	20	61	3	100	8,738	69,901	69,921	0.03%
9	8	69	1	101	8,737	78,631	78,639	0.03%
10	0	69	0	101	8,737	87,367	87,367	0.04%
11	11	80	1	102	8,736	96,093	96,104	0.04%
12	2	82	0	102	8,736	104,826	104,828	0.04%
13	26	108	2	104	8,733	113,535	113,561	0.05%
14	14	122	1	105	8,732	122,254	122,268	0.05%
15	14	136	1	106	8,731	130,972	130,986	0.06%
20	71	207	4	110	8,727	174,539	174,610	0.07%
25	59	266	3	113	8,724	218,110	218,169	0.09%
30	189	455	7	120	8,717	261,524	261,713	0.11%
35	236	691	7	127	8,710	304,858	305,094	0.13%
40	290	981	8	135	8,702	348,096	348,386	0.15%
45	127	1,108	3	138	8,699	391,468	391,595	0.17%
50	246	1,354	5	143	8,694	434,703	434,949	0.18%
55	346	1,700	7	150	8,687	477,812	478,158	0.20%
60	224	1,923	4	154	8,684	521,016	521,240	0.22%
70	311	2,234	5	159	8,679	607,518	607,829	0.26%
80	1511	3,745	20	178	8,659	692,739	694,250	0.29%
90	963	4,708	11	189	8,648	778,317	779,280	0.33%
100	868	5,576	9	199	8,639	863,890	864,758	0.37%
120	3007	8,583	27	226	8,612	1,033,420	1,036,427	0.44%
125	518	9,101	4	230	8,608	1,075,950	1,076,468	0.46%
130	742	9,843	6	236	8,602	1,118,225	1,118,967	0.47%
150	3129	12,973	22	258	8,580	1,286,950	1,290,079	0.55%
175	3856	16,829	24	282	8,556	1,497,242	1,501,098	0.64%
200	6463	23,292	34	316	8,521	1,704,300	1,710,763	0.73%
250	15166	38,458	68	384	8,453	2,113,375	2,128,541	0.90%
300	16445	54,903	59	443	8,394	2,518,280	2,534,724	1.07%
350	15202	70,105	47	490	8,348	2,921,660	2,936,862	1.25%
400	24379	94,484	65	555	8,283	3,313,013	3,337,393	1.42%
450	24856	119,341	58	613	8,224	3,700,860	3,725,716	1.58%
500	28124	147,464	59	672	8,165	4,082,517	4,110,640	1.74%
520	8218	155,682	16	688	8,149	4,237,462	4,245,680	1.80%
600	66548	222,230	118	807	8,031	4,818,500	4,885,048	2.07%
650	57825	280,055	92	899	7,938	5,159,960	5,217,785	2.21%
700	57611	337,666	85	984	7,853	5,497,286	5,554,897	2.36%
750	74531	412,197	103	1,087	7,751	5,812,950	5,887,481	2.50%
800	73620	485,817	95	1,182	7,655	6,124,213	6,197,833	2.63%
850	84404	570,221	102	1,285	7,553	6,419,908	6,504,312	2.76%
900	88602	658,823	101	1,386	7,452	6,706,529	6,795,132	2.88%
1000	235376	894,199	248	1,634	7,204	7,203,900	7,439,276	3.15%
1040	88267	982,466	87	1,720	7,117	7,401,992	7,490,259	3.18%
1100	185396	1,167,862	173	1,893	6,944	7,638,473	7,823,868	3.32%
1200	306932	1,474,794	267	2,160	6,677	8,012,959	8,319,892	3.53%
1300	361995	1,836,790	289	2,449	6,388	8,304,919	8,666,915	3.67%
1400	417725	2,254,515	310	2,759	6,079	8,510,319	8,928,045	3.79%
1500	454228	2,708,743	314	3,072	5,765	8,647,749	9,101,977	3.86%
2000	2339493	5,048,236	1352	4,425	4,413	8,825,532	11,165,025	4.73%
2500	2076866	7,125,102	928	5,353	3,484	8,710,998	10,787,864	4.57%
2570	346990	7,472,092	137	5,490	3,348	8,603,246	8,950,236	3.79%
3500	3489036	10,961,128	1171	6,661	2,177	7,618,799	11,107,835	4.71%
4000	1577414	12,538,542	422	7,083	1,754	7,017,465	8,594,879	3.64%
5000	2267981	14,806,523	509	7,592	1,245	6,225,832	8,493,813	3.60%
5140	341131	15,147,654	67	7,660	1,178	6,054,234	6,395,364	2.71%
6000	1524873	16,672,527	274	7,934	903	5,420,599	6,945,472	2.94%
7000	1470761	18,143,288	227	8,161	676	4,735,266	6,206,027	2.63%
8000	1244836	19,388,124	167	8,328	510	4,079,199	5,324,035	2.26%
9000	1011114	20,399,238	120	8,447	390	3,511,199	4,522,312	1.92%
10000	869342	21,268,579	91	8,539	299	2,987,000	3,856,342	1.64%
15000	2609536	23,878,116	221	8,759	78	1,171,500	3,781,036	1.60%
20000	800645	24,678,760	47	8,806	31	627,998	1,428,643	0.61%
25000	301978	24,980,738	14	8,820	17	430,000	731,978	0.31%
30000	244566	25,225,304	9	8,829	8	240,000	484,566	0.21%
40000	243323	25,468,627	7	8,836	1	37,332	280,655	0.12%
50000	0	25,468,627	0	8,836	1	46,665	46,665	0.02%
60000	53451	25,522,078	1	8,837	0	0	53,451	0.02%
80000	0	25,522,078	0	8,837	0	0	0	0.00%
100000	0	25,522,078	0	8,837	0	0	0	0.00%
120000	0	25,522,078	0	8,837	0	0	0	0.00%
130000	0	25,522,078	0	8,837	0	0	0	0.00%
140000	0	25,522,078	0	8,837	0	0	0	0.00%
150000	0	25,522,078	0	8,837	0	0	0	0.00%
999999999	0	25,522,078	0	8,837	0	0	0	0.00%
	25,522,078		8,837			210,328,779	235,850,857	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 25,522,078 Therms

Difference 0 Therms

Percent Diff 0.00%

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-42 - MEDIUM ANNUAL USE HIGH WINTER USE

SUMMER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION FACTOR THERMS	%
0	0	0	874	874	8,094	0	0	0.00%
1	83	83	88	961	8,006	8,006	8,090	0.01%
2	153	236	96	1,057	7,911	15,821	15,974	0.03%
3	135	371	52	1,109	7,859	23,576	23,711	0.04%
4	167	539	46	1,156	7,812	31,249	31,417	0.06%
5	273	812	58	1,214	7,754	38,771	39,044	0.07%
6	210	1,022	38	1,251	7,716	46,298	46,508	0.08%
7	297	1,319	45	1,296	7,672	53,701	53,999	0.10%
8	237	1,556	31	1,328	7,640	61,121	61,358	0.11%
9	387	1,943	45	1,373	7,595	68,353	68,740	0.12%
10	516	2,459	53	1,426	7,541	75,414	75,930	0.14%
11	366	2,825	34	1,461	7,507	82,578	82,944	0.15%
12	398	3,222	34	1,495	7,473	89,672	90,070	0.16%
13	296	3,518	23	1,518	7,449	96,843	97,138	0.18%
14	362	3,880	27	1,545	7,423	103,920	104,282	0.19%
15	601	4,481	41	1,586	7,382	110,728	111,329	0.20%
20	2676	7,157	152	1,738	7,230	144,605	147,281	0.27%
25	2985	10,142	130	1,868	7,100	177,496	180,481	0.33%
30	3054	13,196	109	1,977	6,990	209,711	212,765	0.39%
35	2941	16,137	90	2,067	6,900	241,514	244,455	0.44%
40	4069	20,206	108	2,176	6,792	271,692	275,761	0.50%
45	3460	23,666	81	2,256	6,711	302,013	305,473	0.55%
50	3996	27,662	83	2,340	6,628	331,397	335,393	0.61%
55	3455	31,117	66	2,406	6,562	360,927	364,382	0.66%
60	3790	34,907	66	2,471	6,497	389,802	393,592	0.71%
70	6491	41,398	100	2,571	6,397	447,783	454,274	0.82%
80	7669	49,067	102	2,672	6,295	503,629	511,298	0.93%
90	8537	57,604	100	2,772	6,196	557,616	566,153	1.03%
100	9031	66,635	95	2,867	6,101	610,060	619,091	1.12%
120	18327	84,962	168	3,035	5,933	711,912	730,239	1.33%
125	4426	89,389	36	3,071	5,897	737,067	741,493	1.35%
130	4732	94,121	37	3,108	5,860	761,735	766,467	1.39%
150	21857	115,978	156	3,264	5,704	855,540	877,397	1.59%
175	31504	147,483	193	3,458	5,510	964,273	995,778	1.81%
200	28561	176,044	153	3,610	5,358	1,071,500	1,100,061	2.00%
250	62398	238,442	277	3,888	5,080	1,270,042	1,332,440	2.42%
300	96402	334,844	349	4,237	4,731	1,419,330	1,515,732	2.75%
350	117790	452,634	360	4,596	4,372	1,530,025	1,647,815	2.99%
400	123169	575,803	329	4,925	4,042	1,616,960	1,740,129	3.16%
450	122817	698,619	290	5,216	3,752	1,688,475	1,811,292	3.29%
500	138781	837,400	292	5,508	3,460	1,729,934	1,868,714	3.39%
520	58553	895,953	115	5,623	3,345	1,739,435	1,797,988	3.26%
600	244993	1,140,946	439	6,062	2,906	1,743,800	1,988,794	3.61%
650	159018	1,299,964	255	6,316	2,651	1,723,454	1,882,472	3.42%
700	158506	1,458,470	235	6,552	2,416	1,691,340	1,849,846	3.36%
750	136134	1,594,604	188	6,740	2,228	1,671,250	1,807,385	3.28%
800	133996	1,728,600	173	6,912	2,055	1,644,374	1,778,369	3.23%
850	104131	1,832,731	126	7,038	1,929	1,640,047	1,744,178	3.17%
900	114191	1,946,922	130	7,169	1,799	1,619,100	1,733,291	3.15%
1000	201127	2,148,050	212	7,381	1,587	1,586,767	1,787,894	3.24%
1040	80013	2,228,063	78	7,459	1,508	1,568,736	1,648,749	2.99%
1100	114888	2,342,950	108	7,567	1,401	1,540,990	1,655,878	3.01%
1200	160511	2,503,462	140	7,707	1,261	1,513,280	1,673,791	3.04%
1300	180259	2,683,721	144	7,851	1,117	1,452,143	1,632,403	2.96%
1400	159323	2,843,044	118	7,969	999	1,398,320	1,557,643	2.83%
1500	132226	2,975,270	91	8,060	908	1,361,300	1,493,526	2.71%
2000	630369	3,605,639	366	8,426	542	1,083,400	1,713,769	3.11%
2500	387485	3,993,124	175	8,601	367	917,667	1,305,152	2.37%
2570	55938	4,049,062	22	8,623	345	886,651	942,588	1.71%
3500	524643	4,573,705	178	8,801	167	585,201	1,109,844	2.01%
4000	189491	4,763,196	51	8,852	116	465,067	654,558	1.19%
5000	232952	4,996,148	52	8,904	64	321,333	554,285	1.01%
5140	31132	5,027,280	6	8,910	58	298,634	329,766	0.60%
6000	104097	5,131,377	19	8,928	39	236,600	340,698	0.62%
7000	73676	5,205,053	12	8,940	28	193,667	267,343	0.49%
8000	34862	5,239,916	5	8,945	23	183,467	218,330	0.40%
9000	31596	5,271,512	4	8,949	19	171,900	203,496	0.37%
10000	9952	5,281,464	1	8,950	18	180,666	190,618	0.35%
15000	122848	5,404,312	10	8,960	8	120,999	243,847	0.44%
20000	54040	5,458,352	3	8,963	5	102,000	156,040	0.28%
25000	104390	5,562,742	5	8,968	0	1,667	106,057	0.19%
30000	0	5,562,742	0	8,968	0	2,001	2,001	0.00%
40000	0	5,562,742	0	8,968	0	2,668	2,668	0.00%
50000	0	5,562,742	0	8,968	0	3,335	3,335	0.01%
60000	-53451	5,509,291	-1	8,967	1	60,000	6,549	0.01%
80000	72256	5,581,547	1	8,968	0	0	72,256	0.13%
100000	0	5,581,547	0	8,968	0	0	0	0.00%
120000	0	5,581,547	0	8,968	0	0	0	0.00%
130000	0	5,581,547	0	8,968	0	0	0	0.00%
140000	0	5,581,547	0	8,968	0	0	0	0.00%
150000	0	5,581,547	0	8,968	0	0	0	0.00%
999999999	0	5,581,547	0	8,968	0	0	0	0.00%
	5,581,547		8,968			49,522,352	55,103,899	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 5,581,547.00 Therms

Difference 0 Therms

Percent Diff 0.00%

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-43 - HIGH ANNUAL USE HIGH WINTER USE

WINTER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION FACTOR THERMS	%
0	0	0	1	1	243	0	0	0.00%
1	0	0	0	1	243	243	243	0.00%
2	0	0	0	1	243	487	487	0.00%
3	0	0	0	1	243	730	730	0.00%
4	0	0	0	1	243	973	973	0.00%
5	0	0	0	1	243	1,217	1,217	0.00%
6	0	0	0	1	243	1,460	1,460	0.00%
7	0	0	0	1	243	1,703	1,703	0.00%
8	0	0	0	1	243	1,947	1,947	0.01%
9	7	7	1	2	242	2,182	2,189	0.01%
10	0	7	0	2	242	2,425	2,425	0.01%
11	0	7	0	2	242	2,667	2,667	0.01%
12	0	7	0	2	242	2,910	2,910	0.01%
13	0	7	0	2	242	3,152	3,152	0.01%
14	0	7	0	2	242	3,395	3,395	0.01%
15	0	7	0	2	242	3,637	3,637	0.01%
20	0	7	0	2	242	4,850	4,850	0.01%
25	0	7	0	2	242	6,062	6,062	0.02%
30	0	7	0	2	242	7,275	7,275	0.02%
35	0	7	0	2	242	8,487	8,487	0.02%
40	0	7	0	2	242	9,700	9,700	0.03%
45	0	7	0	2	242	10,912	10,912	0.03%
50	0	7	0	2	242	12,125	12,125	0.03%
55	0	7	0	2	242	13,337	13,337	0.04%
60	0	7	0	2	242	14,550	14,550	0.04%
70	0	7	0	2	242	16,975	16,975	0.05%
80	0	7	0	2	242	19,400	19,400	0.05%
90	0	7	0	2	242	21,825	21,825	0.06%
100	88	95	1	3	242	24,157	24,245	0.07%
120	104	199	1	4	241	28,868	28,972	0.08%
125	0	199	0	4	241	30,071	30,071	0.08%
130	0	199	0	4	241	31,274	31,274	0.09%
150	145	344	1	5	240	35,930	36,075	0.10%
175	0	344	0	5	240	41,918	41,918	0.12%
200	0	344	0	5	240	47,907	47,907	0.13%
250	198	542	1	6	239	59,642	59,840	0.17%
300	0	542	0	6	239	71,570	71,570	0.20%
350	0	542	0	6	239	83,498	83,498	0.23%
400	450	992	1	7	237	94,973	95,423	0.27%
450	0	992	0	7	237	106,845	106,845	0.30%
500	0	992	0	7	237	118,716	118,716	0.33%
520	0	992	0	7	237	123,465	123,465	0.35%
600	1081	2,073	2	9	236	141,320	142,401	0.40%
650	0	2,073	0	9	236	153,096	153,096	0.43%
700	0	2,073	0	9	236	164,873	164,873	0.46%
750	0	2,073	0	9	236	176,650	176,650	0.50%
800	0	2,073	0	9	236	188,426	188,426	0.53%
850	0	2,073	0	9	236	200,203	200,203	0.56%
900	0	2,073	0	9	236	211,980	211,980	0.60%
1000	0	2,073	0	9	236	235,533	235,533	0.66%
1040	0	2,073	0	9	236	244,954	244,954	0.69%
1100	1088	3,161	1	10	234	257,949	259,037	0.73%
1200	1045	4,206	1	11	234	280,279	281,324	0.79%
1300	1229	5,435	1	12	233	302,379	303,608	0.85%
1400	0	5,435	0	12	233	325,639	325,639	0.92%
1500	1488	6,923	1	13	232	347,349	348,837	0.98%
2000	3559	10,482	2	15	230	459,066	462,625	1.30%
2500	9118	19,600	4	19	226	564,249	573,367	1.61%
2570	4574	24,174	2	20	224	575,422	579,996	1.63%
3500	3960	28,135	1	21	223	780,148	784,109	2.20%
4000	23970	52,105	6	28	217	866,131	890,101	2.50%
5000	35710	87,815	8	36	209	1,043,165	1,078,874	3.03%
5140	0	87,815	0	36	209	1,072,373	1,072,373	3.02%
6000	19642	107,456	4	39	205	1,229,597	1,249,239	3.51%
7000	66334	173,790	10	50	195	1,363,365	1,429,699	4.02%
8000	31961	205,751	4	54	191	1,524,531	1,556,492	4.38%
9000	13884	219,635	2	55	189	1,700,098	1,713,982	4.82%
10000	96158	315,793	10	65	179	1,788,998	1,885,156	5.30%
15000	346396	662,190	27	93	152	2,273,997	2,620,393	7.37%
20000	635575	1,297,765	36	129	115	2,309,328	2,944,903	8.28%
25000	766015	2,063,780	34	163	81	2,030,825	2,796,840	7.86%
30000	634410	2,698,190	23	186	58	1,744,989	2,379,399	6.69%
40000	942697	3,640,887	27	213	31	1,241,320	2,184,017	6.14%
50000	474298	4,115,185	10	224	21	1,036,655	1,510,953	4.25%
60000	386760	4,501,945	7	231	14	825,990	1,212,750	3.41%
80000	462639	4,964,584	7	237	7	562,656	1,025,295	2.88%
100000	380412	5,344,996	4	241	3	299,990	680,402	1.91%
120000	224204	5,569,200	2	243	1	123,996	348,200	0.98%
130000	0	5,569,200	0	243	1	134,329	134,329	0.38%
140000	139519	5,708,719	1	244	0	0	139,519	0.39%
150000	0	5,708,719	0	244	0	0	0	0.00%
999999999	0	5,708,719	0	244	0	0	0	0.00%
	5,708,719		244			29,855,311	35,564,030	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 5,708,719.00 Therms

Difference 0 Therms

Percent Diff 0.00%

05-Dec-07

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-43 - HIGH ANNUAL USE HIGH WINTER USE

SUMMER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION THERMS	FACTOR %
0	0	0	17	17	220	0	0	0.00%
1	0	0	0	17	220	220	220	0.00%
2	0	0	0	17	220	440	440	0.00%
3	0	0	0	17	220	659	659	0.00%
4	0	0	0	17	220	879	879	0.01%
5	0	0	0	17	220	1,099	1,099	0.01%
6	0	0	0	17	220	1,319	1,319	0.01%
7	7	7	1	18	219	1,531	1,538	0.01%
8	8	15	1	19	218	1,742	1,750	0.01%
9	0	15	0	19	218	1,959	1,959	0.01%
10	10	25	1	20	217	2,167	2,177	0.02%
11	42	67	4	24	213	2,340	2,382	0.02%
12	0	67	0	24	213	2,553	2,553	0.02%
13	0	67	0	24	213	2,766	2,766	0.02%
14	0	67	0	24	213	2,979	2,979	0.02%
15	0	67	0	24	213	3,191	3,191	0.02%
20	0	67	0	24	213	4,255	4,255	0.03%
25	0	67	0	24	213	5,319	5,319	0.04%
30	0	67	0	24	213	6,383	6,383	0.05%
35	31	98	1	25	212	7,412	7,443	0.05%
40	90	188	2	27	209	8,379	8,469	0.06%
45	0	188	0	27	209	9,426	9,426	0.07%
50	0	188	0	27	209	10,473	10,473	0.08%
55	62	250	1	28	208	11,458	11,520	0.08%
60	178	428	3	31	205	12,318	12,496	0.09%
70	67	495	1	32	204	14,296	14,363	0.10%
80	78	573	1	33	203	16,256	16,334	0.12%
90	83	656	1	34	202	18,201	18,284	0.13%
100	281	937	3	37	199	19,923	20,204	0.15%
120	329	1,266	3	40	196	23,540	23,869	0.17%
125	125	1,391	1	41	195	24,392	24,517	0.18%
130	130	1,521	1	42	194	25,237	25,367	0.19%
150	0	1,521	0	42	194	29,120	29,120	0.21%
175	156	1,677	1	43	193	33,792	33,948	0.25%
200	188	1,865	1	44	192	38,420	38,608	0.28%
250	443	2,308	2	46	190	47,517	47,960	0.35%
300	864	3,172	3	49	187	56,110	56,974	0.42%
350	274	3,446	1	50	186	65,147	65,420	0.48%
400	2368	5,814	6	56	180	72,013	74,381	0.54%
450	424	6,238	1	57	179	80,565	80,989	0.59%
500	2892	9,130	6	63	173	86,450	89,342	0.65%
520	0	9,130	0	63	173	89,908	89,908	0.66%
600	2158	11,288	4	67	169	101,480	103,637	0.76%
650	1263	12,551	2	69	167	108,636	109,899	0.80%
700	705	13,256	1	70	166	116,270	116,975	0.85%
750	737	13,993	1	71	165	123,800	124,537	0.91%
800	0	13,993	0	71	165	132,053	132,053	0.96%
850	1986	15,979	2	74	163	138,210	140,196	1.02%
900	1074	17,053	1	75	161	145,260	146,334	1.07%
1000	2025	19,078	2	77	159	159,266	161,291	1.18%
1040	1040	20,118	1	78	158	164,597	165,637	1.21%
1100	1087	21,205	1	79	157	172,993	174,080	1.27%
1200	2357	23,562	2	81	155	186,240	188,597	1.38%
1300	2474	26,036	2	83	153	199,203	201,677	1.47%
1400	5329	31,365	4	87	149	208,926	214,255	1.56%
1500	1760	33,126	1	88	148	222,000	223,760	1.63%
2000	12204	45,330	7	95	141	282,666	294,870	2.15%
2500	14267	59,597	6	101	135	337,666	351,933	2.57%
2570	0	59,597	0	101	135	347,120	347,120	2.53%
3500	42608	102,205	13	115	122	425,832	468,440	3.42%
4000	30814	133,019	8	123	113	453,999	484,813	3.54%
5000	46336	179,355	11	133	103	514,999	561,335	4.09%
5140	5299	184,654	1	134	102	524,107	529,406	3.86%
6000	28617	213,271	5	139	97	581,199	609,816	4.45%
7000	62655	275,926	10	149	87	610,399	673,053	4.91%
8000	58711	334,637	8	157	79	633,066	691,777	5.05%
9000	10229	344,866	1	158	78	700,798	711,028	5.19%
10000	39509	384,375	4	163	74	736,999	776,508	5.66%
15000	331213	715,588	27	190	47	698,998	1,030,211	7.51%
20000	323006	1,038,594	19	209	27	546,000	869,006	6.34%
25000	191547	1,230,141	9	218	19	469,165	660,712	4.82%
30000	124133	1,354,274	5	222	14	426,000	550,133	4.01%
40000	283338	1,637,612	8	230	6	241,332	524,670	3.83%
50000	175537	1,813,149	4	234	2	100,000	275,537	2.01%
60000	0	1,813,149	0	234	2	120,000	120,000	0.88%
80000	125978	1,939,127	2	236	0	0	125,978	0.92%
100000	0	1,939,127	0	236	0	0	0	0.00%
120000	0	1,939,127	0	236	0	0	0	0.00%
130000	0	1,939,127	0	236	0	0	0	0.00%
140000	0	1,939,127	0	236	0	0	0	0.00%
150000	0	1,939,127	0	236	0	0	0	0.00%
999999999	0	1,939,127	0	236	0	0	0	0.00%
	1,939,127		236			11,771,432	13,710,559	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 1,939,127.00 Therms

Difference 0 Therms

Percent Diff 0.00%

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-51 - LOW ANNUAL USE LOW WINTER USE

WINTER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION THERMS	FACTOR %
0	0	0	433	433	7,281	0	0	0.00%
1	40	40	42	476	7,239	7,239	7,278	0.03%
2	95	135	68	544	7,171	14,341	14,436	0.06%
3	177	312	71	614	7,100	21,299	21,476	0.09%
4	236	548	70	685	7,029	28,118	28,353	0.12%
5	252	800	56	741	6,973	34,867	35,119	0.15%
6	376	1,176	69	810	6,904	41,426	41,803	0.18%
7	440	1,617	68	878	6,836	47,852	48,292	0.21%
8	425	2,042	57	935	6,779	54,232	54,657	0.23%
9	396	2,438	47	982	6,732	60,588	60,984	0.26%
10	592	3,031	62	1,044	6,670	66,697	67,290	0.29%
11	344	3,375	33	1,077	6,637	73,004	73,349	0.31%
12	388	3,763	33	1,111	6,603	79,241	79,629	0.34%
13	440	4,203	35	1,146	6,568	85,390	85,830	0.37%
14	773	4,976	57	1,203	6,511	91,161	91,934	0.39%
15	598	5,574	41	1,243	6,471	97,060	97,657	0.42%
20	3069	8,643	175	1,419	6,295	125,908	128,977	0.55%
25	2987	11,630	133	1,551	6,163	154,066	157,053	0.67%
30	3902	15,532	140	1,692	6,022	180,673	184,575	0.79%
35	3280	18,813	101	1,793	5,921	207,241	210,521	0.90%
40	4641	23,454	124	1,917	5,797	231,891	236,532	1.02%
45	4682	28,136	110	2,027	5,688	255,941	260,623	1.12%
50	4295	32,432	90	2,117	5,597	279,868	284,164	1.22%
55	4097	36,529	78	2,195	5,519	303,552	307,649	1.32%
60	5696	42,224	98	2,293	5,421	325,244	330,940	1.42%
70	11699	53,924	179	2,472	5,242	366,952	378,651	1.63%
80	14314	68,237	191	2,663	5,051	404,091	418,404	1.80%
90	15955	84,192	187	2,850	4,864	437,766	453,721	1.95%
100	15298	99,490	160	3,010	4,704	470,370	485,668	2.08%
120	30109	129,599	274	3,284	4,430	531,588	561,697	2.41%
125	6058	135,656	49	3,334	4,381	547,571	553,628	2.38%
130	8076	143,732	63	3,397	4,317	561,227	569,303	2.44%
150	35452	179,184	253	3,650	4,064	609,670	645,122	2.77%
175	47816	227,000	294	3,943	3,771	659,884	707,700	3.04%
200	48933	275,933	261	4,204	3,510	701,947	750,879	3.22%
250	98936	374,869	439	4,644	3,070	767,567	866,503	3.72%
300	116299	491,168	424	5,067	2,647	794,000	910,299	3.91%
350	128991	620,159	396	5,463	2,251	787,780	916,771	3.94%
400	111445	731,605	298	5,761	1,953	781,120	892,565	3.83%
450	100961	832,566	237	5,998	1,716	772,125	873,086	3.75%
500	106610	939,175	225	6,223	1,491	745,600	852,209	3.66%
520	37878	977,053	74	6,297	1,417	736,840	774,718	3.33%
600	173657	1,150,711	309	6,606	1,108	664,620	838,277	3.60%
650	93984	1,244,694	150	6,757	957	622,288	716,272	3.07%
700	87580	1,332,274	130	6,887	827	579,133	666,713	2.86%
750	90400	1,422,674	125	7,012	703	526,900	617,300	2.65%
800	66775	1,489,450	86	7,098	616	492,853	559,629	2.40%
850	59388	1,548,838	72	7,170	544	462,513	521,901	2.24%
900	56371	1,605,209	64	7,234	480	431,820	488,191	2.10%
1000	108360	1,713,569	114	7,349	366	365,533	473,893	2.03%
1040	33530	1,747,099	33	7,381	333	346,008	379,538	1.63%
1100	38620	1,785,718	36	7,418	297	326,260	364,880	1.57%
1200	70206	1,855,924	61	7,479	235	282,360	352,566	1.51%
1300	35483	1,891,407	28	7,507	207	269,056	304,539	1.31%
1400	42627	1,934,034	32	7,539	175	245,466	288,093	1.24%
1500	37919	1,971,953	26	7,565	149	223,900	261,819	1.12%
2000	105393	2,077,346	62	7,627	87	174,866	280,259	1.20%
2500	44129	2,121,475	20	7,647	67	168,666	212,795	0.91%
2570	7845	2,129,320	3	7,650	64	165,422	173,267	0.74%
3500	54559	2,183,879	18	7,668	46	160,883	215,442	0.92%
4000	18742	2,202,621	5	7,673	41	163,733	182,475	0.78%
5000	45824	2,248,445	10	7,683	31	153,834	199,657	0.86%
5140	15204	2,263,648	3	7,686	28	142,721	157,924	0.68%
6000	43849	2,307,497	8	7,694	20	118,400	162,249	0.70%
7000	71760	2,379,257	11	7,706	9	59,967	131,727	0.57%
8000	14976	2,394,233	2	7,708	7	52,534	67,510	0.29%
9000	10591	2,404,824	1	7,709	5	47,400	57,992	0.25%
10000	11004	2,415,828	1	7,710	4	41,000	52,004	0.22%
15000	49196	2,465,024	4	7,714	0	0	49,196	0.21%
20000	0	2,465,024	0	7,714	0	0	0	0.00%
25000	0		0	7,714	0	0	0	0.00%
30000	0	0	0	7,714	0	0	0	0.00%
40000	0		0	7,714	0	0	0	0.00%
50000	0	0	0	7,714	0	0	0	0.00%
60000	0		0	7,714	0	0	0	0.00%
80000	0	0	0	7,714	0	0	0	0.00%
100000	0		0	7,714	0	0	0	0.00%
120000	0	0	0	7,714	0	0	0	0.00%
130000	0		0	7,714	0	0	0	0.00%
140000	0	0	0	7,714	0	0	0	0.00%
150000	0		0	7,714	0	0	0	0.00%
999999999	0	0	0	7,714	0	0	0	0.00%
	2,465,024		7,714			20,831,131	23,296,155	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 2,464,754 Therms

Difference 1.000109544 Therms

Percent Diff 0.00%

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-51 - LOW ANNUAL USE LOW WINTER USE

SUMMER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION FACTOR THERMS	%
0	0	0	1234	1,234	6,747	0	0	0.00%
1	145	145	154	1,388	6,593	6,593	6,738	0.06%
2	197	342	124	1,513	6,469	12,937	13,135	0.11%
3	342	684	133	1,645	6,336	19,008	19,350	0.17%
4	431	1,115	121	1,767	6,215	24,859	25,290	0.22%
5	563	1,678	121	1,888	6,093	30,467	31,030	0.27%
6	613	2,291	110	1,998	5,984	35,902	36,515	0.31%
7	807	3,098	122	2,120	5,861	41,030	41,837	0.36%
8	815	3,913	108	2,228	5,754	46,028	46,843	0.40%
9	708	4,621	82	2,310	5,672	51,046	51,754	0.44%
10	884	5,505	92	2,402	5,580	55,796	56,680	0.49%
11	683	6,188	64	2,466	5,516	60,673	61,356	0.53%
12	680	6,868	59	2,524	5,457	65,482	66,162	0.57%
13	809	7,677	64	2,588	5,393	70,107	70,916	0.61%
14	941	8,618	69	2,658	5,324	74,530	75,471	0.65%
15	1230	9,848	84	2,741	5,240	78,599	79,829	0.69%
20	4121	13,969	232	2,974	5,008	100,154	104,275	0.90%
25	4453	18,422	198	3,172	4,809	120,232	124,685	1.07%
30	4623	23,046	166	3,338	4,643	139,297	143,920	1.24%
35	4186	27,231	129	3,467	4,515	158,016	162,202	1.39%
40	5375	32,607	143	3,609	4,372	174,880	180,255	1.55%
45	4601	37,208	108	3,717	4,264	191,891	196,492	1.69%
50	5018	42,226	105	3,822	4,159	207,953	212,972	1.83%
55	5090	47,317	97	3,919	4,063	223,438	228,528	1.96%
60	6988	54,305	121	4,040	3,941	236,480	243,468	2.09%
70	12286	66,591	189	4,229	3,753	262,687	274,973	2.36%
80	11279	77,870	151	4,379	3,602	288,165	299,444	2.57%
90	14054	91,924	166	4,545	3,436	309,261	323,315	2.78%
100	11684	103,608	123	4,668	3,313	331,343	343,028	2.95%
120	27795	131,404	253	4,921	3,061	367,288	395,084	3.39%
125	6120	137,523	50	4,970	3,011	376,363	382,483	3.29%
130	8039	145,562	63	5,033	2,948	383,249	391,288	3.36%
150	30928	176,490	221	5,254	2,727	409,045	439,973	3.78%
175	40220	216,710	248	5,503	2,479	433,778	473,999	4.07%
200	41075	257,785	220	5,722	2,259	451,827	492,902	4.23%
250	85152	342,937	378	6,100	1,881	470,242	555,394	4.77%
300	103465	446,402	378	6,479	1,503	450,750	554,215	4.76%
350	81611	528,013	252	6,731	1,251	437,675	519,286	4.46%
400	94351	622,364	253	6,984	998	399,000	493,351	4.24%
450	79360	701,724	187	7,171	810	364,605	443,965	3.81%
500	67173	768,897	142	7,313	669	334,250	401,423	3.45%
520	39542	808,439	78	7,390	591	307,286	346,828	2.98%
600	122466	930,905	220	7,610	371	222,860	345,327	2.97%
650	64278	995,183	103	7,713	268	174,308	238,586	2.05%
700	50779	1,045,962	76	7,789	193	134,820	185,599	1.59%
750	36957	1,082,919	51	7,840	141	105,975	142,932	1.23%
800	19271	1,102,190	25	7,865	116	93,067	112,338	0.97%
850	16965	1,119,155	20	7,885	96	81,487	98,451	0.85%
900	18541	1,137,696	21	7,907	75	67,110	85,650	0.74%
1000	12843	1,150,539	14	7,920	61	61,033	73,877	0.63%
1040	3236	1,153,775	3	7,923	58	60,181	63,417	0.54%
1100	4286	1,158,061	4	7,927	54	59,217	63,502	0.55%
1200	5393	1,163,454	5	7,932	49	59,000	64,393	0.55%
1300	7743	1,171,197	6	7,938	43	55,857	63,600	0.55%
1400	3570	1,174,767	3	7,941	40	56,467	60,037	0.52%
1500	4458	1,179,225	3	7,944	37	55,900	60,358	0.52%
2000	17127	1,196,352	11	7,955	27	53,267	70,393	0.60%
2500	-1576	1,194,776	-1	7,954	27	68,333	66,757	0.57%
2570	0	1,194,776	0	7,954	27	70,247	70,247	0.60%
3500	23370	1,218,146	7	7,961	20	71,167	94,536	0.81%
4000	36845	1,254,991	10	7,971	10	41,867	78,712	0.68%
5000	16751	1,271,742	4	7,975	7	32,666	49,417	0.42%
5140	0	1,271,742	0	7,975	7	33,581	33,581	0.29%
6000	5685	1,277,427	1	7,976	6	33,200	38,885	0.33%
7000	16212	1,293,639	3	7,978	3	21,000	37,212	0.32%
8000	15267	1,308,906	2	7,980	1	7,200	22,467	0.19%
9000	7886	1,316,792	1	7,981	0	0	7,886	0.07%
10000	0	1,316,792	0	7,981	0	0	0	0.00%
15000	0	1,316,792	0	7,981	0	0	0	0.00%
20000	0	1,316,792	0	7,981	0	0	0	0.00%
25000	0		0	7,981	0	0	0	0.00%
30000	0	0	0	7,981	0	0	0	0.00%
40000	0		0	7,981	0	0	0	0.00%
50000	0	0	0	7,981	0	0	0	0.00%
60000	0		0	7,981	0	0	0	0.00%
80000	0	0	0	7,981	0	0	0	0.00%
100000	0		0	7,981	0	0	0	0.00%
120000	0	0	0	7,981	0	0	0	0.00%
130000	0		0	7,981	0	0	0	0.00%
140000	0	0	0	7,981	0	0	0	0.00%
150000	0		0	7,981	0	0	0	0.00%
999999999	0	0	0	7,981	0	0	0	0.00%
	1,316,792		7,981			10,322,020	11,638,812	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 1,316,792.00 Therms

Difference 0 Therms

Percent Diff 0.00%

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-52 - MEDIUM ANNUAL USE LOW WINTER USE

WINTER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION FACTOR THERMS	%
0	0	0	8	8	1,831	0	0	0.00%
1	2	2	2	10	1,828	1,828	1,830	0.00%
2	10	12	7	17	1,821	3,643	3,653	0.01%
3	5	17	2	19	1,819	5,458	5,463	0.01%
4	0	17	0	19	1,819	7,278	7,278	0.02%
5	11	28	2	21	1,817	9,086	9,097	0.02%
6	0	28	0	21	1,817	10,903	10,903	0.03%
7	10	38	2	23	1,816	12,709	12,719	0.03%
8	7	45	1	24	1,815	14,516	14,523	0.04%
9	8	53	1	25	1,814	16,322	16,330	0.04%
10	10	63	1	26	1,813	18,126	18,136	0.05%
11	10	73	1	27	1,812	19,928	19,938	0.05%
12	0	73	0	27	1,812	21,739	21,739	0.05%
13	0	73	0	27	1,812	23,551	23,551	0.06%
14	0	73	0	27	1,812	25,362	25,362	0.06%
15	0	73	0	27	1,812	27,174	27,174	0.07%
20	51	124	3	30	1,809	36,174	36,225	0.09%
25	0	124	0	30	1,809	45,218	45,218	0.11%
30	0	124	0	30	1,809	54,261	54,261	0.13%
35	32	156	1	31	1,808	63,268	63,300	0.16%
40	72	228	2	33	1,806	72,231	72,303	0.18%
45	0	228	0	33	1,806	81,260	81,260	0.20%
50	50	278	1	34	1,805	90,233	90,283	0.22%
55	39	317	1	35	1,804	99,216	99,255	0.25%
60	55	372	1	36	1,803	108,178	108,233	0.27%
70	138	509	2	38	1,801	126,061	126,198	0.31%
80	78	587	1	39	1,800	143,989	144,067	0.36%
90	306	893	4	42	1,796	161,661	161,967	0.40%
100	207	1,100	2	45	1,794	179,397	179,603	0.45%
120	546	1,646	5	49	1,789	214,692	215,238	0.53%
125	0	1,646	0	49	1,789	223,638	223,638	0.56%
130	120	1,766	1	50	1,788	232,462	232,582	0.58%
150	175	1,941	1	52	1,787	268,035	268,210	0.67%
175	728	2,669	4	56	1,783	311,943	312,672	0.78%
200	1395	4,064	7	63	1,775	355,013	356,408	0.89%
250	1455	5,520	6	70	1,769	442,158	443,614	1.10%
300	1863	7,382	7	77	1,762	528,580	530,443	1.32%
350	2344	9,726	7	84	1,755	614,192	616,536	1.53%
400	2897	12,623	8	91	1,747	698,853	701,750	1.74%
450	6275	18,898	15	106	1,733	779,625	785,900	1.95%
500	5296	24,194	11	117	1,722	860,750	866,046	2.15%
520	2876	27,070	6	123	1,716	892,268	895,144	2.22%
600	15292	42,363	27	149	1,689	1,013,500	1,028,792	2.55%
650	12188	54,550	19	169	1,670	1,085,305	1,097,493	2.73%
700	22302	76,853	33	202	1,637	1,145,784	1,168,086	2.90%
750	31956	108,808	44	245	1,593	1,194,775	1,226,731	3.05%
800	23088	131,896	30	275	1,563	1,250,534	1,273,622	3.16%
850	26790	158,686	32	308	1,531	1,301,180	1,327,970	3.30%
900	34799	193,485	40	347	1,491	1,342,020	1,376,820	3.42%
1000	83377	276,862	88	435	1,403	1,403,267	1,486,644	3.69%
1040	45715	322,578	45	480	1,358	1,412,736	1,458,452	3.62%
1100	56160	378,738	53	533	1,306	1,436,490	1,492,651	3.71%
1200	96684	475,422	84	617	1,222	1,466,200	1,562,885	3.88%
1300	128449	603,871	103	719	1,119	1,454,917	1,583,366	3.93%
1400	123218	727,089	91	811	1,028	1,439,107	1,562,325	3.88%
1500	91619	818,708	63	873	965	1,447,501	1,539,120	3.82%
2000	508386	1,327,094	295	1,168	670	1,340,268	1,848,654	4.59%
2500	396389	1,723,483	177	1,346	493	1,231,668	1,628,057	4.04%
2570	40640	1,764,123	16	1,362	477	1,224,949	1,265,589	3.14%
3500	574472	2,338,595	191	1,553	286	999,368	1,573,840	3.91%
4000	253349	2,591,944	68	1,621	218	871,201	1,124,550	2.79%
5000	310085	2,902,029	69	1,690	149	743,168	1,053,253	2.62%
5140	25687	2,927,716	5	1,695	144	737,934	763,621	1.90%
6000	214262	3,141,978	38	1,733	105	631,801	846,063	2.10%
7000	183987	3,325,965	29	1,762	77	536,435	720,422	1.79%
8000	57209	3,383,174	8	1,770	69	552,001	609,210	1.51%
9000	192596	3,575,771	23	1,792	46	415,501	608,097	1.51%
10000	121217	3,696,988	13	1,805	33	334,334	455,551	1.13%
15000	255438	3,952,426	22	1,827	11	165,500	420,937	1.05%
20000	154006	4,106,432	9	1,836	2	40,668	194,674	0.48%
25000	43394		2	1,839	0	0	43,394	0.11%
30000	0	0	0	1,839	0	0	0	0.00%
40000	0		0	1,839	0	0	0	0.00%
50000	0	0	0	1,839	0	0	0	0.00%
60000	0		0	1,839	0	0	0	0.00%
80000	0	0	0	1,839	0	0	0	0.00%
100000	0		0	1,839	0	0	0	0.00%
120000	0	0	0	1,839	0	0	0	0.00%
130000	0		0	1,839	0	0	0	0.00%
140000	0	0	0	1,839	0	0	0	0.00%
150000	0		0	1,839	0	0	0	0.00%
999999999	0	0	0	1,839	0	0	0	0.00%
	4,149,826		1,839			36,119,091	40,268,917	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 4,149,826 Therms

Difference 0 Therms

Percent Diff 0.00%

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-52 - MEDIUM ANNUAL USE LOW WINTER USE

SUMMER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION FACTOR THERMS	%
0	0	0	31	31	1,841	0	0	0.00%
1	5	5	6	37	1,835	1,835	1,841	0.01%
2	5	10	3	40	1,832	3,665	3,669	0.01%
3	23	33	9	49	1,824	5,471	5,494	0.02%
4	5	38	1	50	1,822	7,289	7,294	0.03%
5	28	66	6	56	1,816	9,081	9,109	0.03%
6	2	68	0	56	1,816	10,895	10,897	0.04%
7	0	68	0	56	1,816	12,711	12,711	0.05%
8	8	76	1	58	1,815	14,518	14,526	0.05%
9	0	76	0	58	1,815	16,333	16,333	0.06%
10	56	132	6	64	1,809	18,086	18,141	0.07%
11	0	132	0	64	1,809	19,894	19,894	0.08%
12	0	132	0	64	1,809	21,703	21,703	0.08%
13	0	132	0	64	1,809	23,511	23,511	0.09%
14	0	132	0	64	1,809	25,320	25,320	0.10%
15	0	132	0	64	1,809	27,128	27,128	0.10%
20	54	186	3	67	1,805	36,109	36,163	0.14%
25	1	187	0	67	1,805	45,134	45,136	0.17%
30	208	395	8	74	1,798	53,936	54,144	0.20%
35	132	527	4	78	1,794	62,786	62,918	0.24%
40	164	691	4	83	1,790	71,583	71,747	0.27%
45	175	866	4	87	1,785	80,346	80,521	0.30%
50	182	1,048	4	91	1,782	89,083	89,265	0.34%
55	25	1,074	0	91	1,781	97,966	97,991	0.37%
60	67	1,141	1	92	1,780	106,804	106,871	0.40%
70	81	1,222	1	93	1,779	124,523	124,604	0.47%
80	312	1,534	4	98	1,775	141,979	142,291	0.54%
90	380	1,913	5	102	1,770	159,321	159,701	0.60%
100	487	2,400	5	107	1,765	176,500	176,987	0.67%
120	324	2,724	3	110	1,762	211,432	211,756	0.80%
125	-67	2,657	-1	110	1,762	220,308	220,241	0.83%
130	294	2,952	2	112	1,760	228,817	229,112	0.87%
150	749	3,701	5	117	1,755	263,220	263,969	1.00%
175	1559	5,260	10	127	1,745	305,398	306,957	1.16%
200	710	5,970	4	131	1,741	348,280	348,990	1.32%
250	6030	12,000	27	158	1,715	428,633	434,664	1.64%
300	4690	16,690	17	175	1,697	509,250	513,939	1.94%
350	7067	23,757	22	196	1,676	586,518	593,585	2.24%
400	8806	32,563	23	220	1,652	660,973	669,779	2.53%
450	14232	46,794	34	253	1,619	728,460	742,691	2.81%
500	16199	62,994	34	288	1,585	792,366	808,566	3.06%
520	7246	70,239	14	302	1,571	816,677	823,923	3.11%
600	37808	108,047	67	369	1,504	902,140	939,947	3.55%
650	57227	165,274	92	460	1,412	917,648	974,874	3.68%
700	42341	207,614	63	523	1,349	944,393	986,734	3.73%
750	50151	257,766	69	592	1,280	959,999	1,010,151	3.82%
800	43662	301,428	56	649	1,224	978,986	1,022,648	3.86%
850	48354	349,782	58	707	1,165	990,504	1,038,859	3.93%
900	68545	418,327	78	785	1,087	978,600	1,047,145	3.96%
1000	139895	558,222	148	933	940	939,633	1,079,528	4.08%
1040	56305	614,528	55	988	884	919,637	975,942	3.69%
1100	61100	675,628	57	1,045	827	909,773	970,873	3.67%
1200	99561	775,189	87	1,132	740	888,440	988,001	3.73%
1300	75597	850,786	60	1,192	680	884,216	959,813	3.63%
1400	92086	942,872	68	1,261	612	856,426	948,512	3.58%
1500	108294	1,051,166	75	1,335	537	805,150	913,444	3.45%
2000	415016	1,466,182	242	1,577	295	590,533	1,005,548	3.80%
2500	187082	1,653,264	84	1,661	212	529,000	716,081	2.71%
2570	15481	1,668,745	6	1,667	205	528,049	543,530	2.05%
3500	255288	1,924,033	85	1,752	120	421,050	676,338	2.56%
4000	82871	2,006,904	22	1,774	98	392,266	475,137	1.80%
5000	230270	2,237,174	52	1,826	46	229,668	459,938	1.74%
5140	27378	2,264,553	5	1,832	41	208,342	235,720	0.89%
6000	67729	2,332,282	12	1,844	28	170,400	238,129	0.90%
7000	74879	2,407,160	11	1,855	17	119,701	194,579	0.74%
8000	28997	2,436,157	4	1,859	13	105,867	134,864	0.51%
9000	41769	2,477,926	5	1,864	8	74,101	115,869	0.44%
10000	20067	2,497,993	2	1,866	6	61,667	81,734	0.31%
15000	62155	2,560,148	5	1,871	1	16,001	78,156	0.30%
20000	16982	2,577,130	1	1,872	0	0	16,982	0.06%
25000	0		0	1,872	0	0	0	0.00%
30000	0	0	0	1,872	0	0	0	0.00%
40000	0		0	1,872	0	0	0	0.00%
50000	0	0	0	1,872	0	0	0	0.00%
60000	0		0	1,872	0	0	0	0.00%
80000	0	0	0	1,872	0	0	0	0.00%
100000	0		0	1,872	0	0	0	0.00%
120000	0	0	0	1,872	0	0	0	0.00%
130000	0		0	1,872	0	0	0	0.00%
140000	0	0	0	1,872	0	0	0	0.00%
150000	0		0	1,872	0	0	0	0.00%
999999999	0	0	0	1,872	0	0	0	0.00%
	2,577,130		1,872			23,886,028	26,463,158	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 2,577,130.00 Therms

Difference 0 Therms

Percent Diff 0.00%

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-53 - HIGH ANNUAL USE LOAD FACTOR LESS THAN 90%

WINTER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION THERMS	FACTOR %
0	0	0	0	(0)	207	0	0	0.00%
1	0	0	0	(0)	207	207	207	0.00%
2	0	0	0	(0)	207	414	414	0.00%
3	0	0	0	(0)	207	621	621	0.00%
4	0	0	0	(0)	207	828	828	0.00%
5	0	0	0	(0)	207	1,035	1,035	0.00%
6	0	0	0	(0)	207	1,242	1,242	0.00%
7	0	0	0	(0)	207	1,449	1,449	0.00%
8	0	0	0	(0)	207	1,657	1,657	0.00%
9	0	0	0	(0)	207	1,864	1,864	0.01%
10	0	0	0	(0)	207	2,071	2,071	0.01%
11	0	0	0	(0)	207	2,278	2,278	0.01%
12	0	0	0	(0)	207	2,485	2,485	0.01%
13	0	0	0	(0)	207	2,692	2,692	0.01%
14	0	0	0	(0)	207	2,899	2,899	0.01%
15	0	0	0	(0)	207	3,106	3,106	0.01%
20	0	0	0	(0)	207	4,141	4,141	0.01%
25	0	0	0	(0)	207	5,177	5,177	0.02%
30	0	0	0	(0)	207	6,212	6,212	0.02%
35	0	0	0	(0)	207	7,247	7,247	0.02%
40	0	0	0	(0)	207	8,283	8,283	0.02%
45	0	0	0	(0)	207	9,318	9,318	0.03%
50	0	0	0	(0)	207	10,353	10,353	0.03%
55	0	0	0	(0)	207	11,389	11,389	0.03%
60	0	0	0	(0)	207	12,424	12,424	0.04%
70	0	0	0	(0)	207	14,495	14,495	0.04%
80	0	0	0	(0)	207	16,565	16,565	0.05%
90	0	0	0	(0)	207	18,636	18,636	0.05%
100	0	0	0	(0)	207	20,707	20,707	0.06%
120	0	0	0	(0)	207	24,848	24,848	0.07%
125	0	0	0	(0)	207	25,883	25,883	0.08%
130	0	0	0	(0)	207	26,919	26,919	0.08%
150	0	0	0	(0)	207	31,060	31,060	0.09%
175	0	0	0	(0)	207	36,236	36,236	0.11%
200	0	0	0	(0)	207	41,413	41,413	0.12%
250	0	0	0	(0)	207	51,766	51,766	0.15%
300	0	0	0	(0)	207	62,120	62,120	0.18%
350	0	0	0	(0)	207	72,473	72,473	0.21%
400	0	0	0	(0)	207	82,826	82,826	0.24%
450	0	0	0	(0)	207	93,180	93,180	0.27%
500	0	0	0	(0)	207	103,533	103,533	0.30%
520	0	0	0	(0)	207	107,674	107,674	0.31%
600	0	0	0	(0)	207	124,239	124,239	0.36%
650	0	0	0	(0)	207	134,593	134,593	0.39%
700	0	0	0	(0)	207	144,946	144,946	0.42%
750	0	0	0	(0)	207	155,299	155,299	0.45%
800	0	0	0	(0)	207	165,652	165,652	0.48%
850	0	0	0	(0)	207	176,006	176,006	0.51%
900	0	0	0	(0)	207	186,359	186,359	0.54%
1000	906	906	1	1	206	206,132	207,038	0.61%
1040	0	906	0	1	206	214,378	214,378	0.63%
1100	0	906	0	1	206	226,746	226,746	0.66%
1200	0	906	0	1	206	247,359	247,359	0.72%
1300	1360	2,266	1	2	205	266,585	267,945	0.78%
1400	0	2,266	0	2	205	287,092	287,092	0.84%
1500	0	2,266	0	2	205	307,598	307,598	0.90%
2000	2034	4,300	1	3	204	408,065	410,099	1.20%
2500	2391	6,691	1	4	203	507,664	510,055	1.49%
2570	0	6,691	0	4	203	521,879	521,879	1.53%
3500	21463	28,154	7	11	196	685,063	706,526	2.07%
4000	15303	43,457	4	15	192	766,396	781,699	2.29%
5000	37980	81,437	8	24	183	917,163	955,143	2.79%
5140	0	81,437	0	24	183	942,843	942,843	2.76%
6000	22259	103,696	4	28	179	1,075,795	1,098,054	3.21%
7000	38190	141,886	6	34	173	1,214,028	1,252,218	3.66%
8000	74755	216,641	10	44	163	1,306,127	1,380,882	4.04%
9000	65816	282,457	8	52	155	1,399,195	1,465,011	4.28%
10000	115948	398,405	12	64	143	1,432,995	1,548,943	4.53%
15000	536370	934,775	43	107	100	1,499,495	2,035,865	5.95%
20000	397544	1,332,319	23	130	77	1,536,660	1,934,204	5.66%
25000	381118		17	147	60	1,489,155	1,870,273	5.47%
30000	214652	214,652	8	156	51	1,543,986	1,758,638	5.14%
40000	511191		15	171	36	1,457,320	1,968,511	5.76%
50000	328264	328,264	7	178	29	1,461,655	1,789,919	5.23%
60000	385522		7	185	22	1,333,986	1,719,508	5.03%
80000	904569	904,569	13	198	9	725,312	1,629,881	4.77%
100000	254743		3	201	6	606,650	861,393	2.52%
120000	0	0	0	201	6	727,980	727,980	2.13%
130000	0		0	201	6	788,645	788,645	2.31%
140000	144343	144,343	1	202	5	704,648	848,991	2.48%
150000	580462		4	206	1	154,995	735,457	2.15%
999999999	182839	182,839	1	207	0	0	182,839	0.53%
	5,220,022		207			28,980,407	34,200,429	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 5,220,022 Therms

Difference 0 Therms

Percent Diff 0.00%

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-53 - HIGH ANNUAL USE LOAD FACTOR LESS THAN 90%

SUMMER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION FACTOR THERMS	%
0	0	0	1	1	215	0	0	0.00%
1	0	0	0	1	215	215	215	0.00%
2	0	0	0	1	215	431	431	0.00%
3	0	0	0	1	215	646	646	0.00%
4	0	0	0	1	215	862	862	0.00%
5	0	0	0	1	215	1,077	1,077	0.00%
6	0	0	0	1	215	1,293	1,293	0.01%
7	0	0	0	1	215	1,508	1,508	0.01%
8	0	0	0	1	215	1,723	1,723	0.01%
9	0	0	0	1	215	1,939	1,939	0.01%
10	0	0	0	1	215	2,154	2,154	0.01%
11	0	0	0	1	215	2,370	2,370	0.01%
12	0	0	0	1	215	2,585	2,585	0.01%
13	0	0	0	1	215	2,801	2,801	0.01%
14	0	0	0	1	215	3,016	3,016	0.01%
15	0	0	0	1	215	3,231	3,231	0.01%
20	0	0	0	1	215	4,309	4,309	0.02%
25	0	0	0	1	215	5,386	5,386	0.02%
30	0	0	0	1	215	6,463	6,463	0.03%
35	0	0	0	1	215	7,540	7,540	0.03%
40	0	0	0	1	215	8,617	8,617	0.04%
45	0	0	0	1	215	9,694	9,694	0.04%
50	0	0	0	1	215	10,772	10,772	0.04%
55	0	0	0	1	215	11,849	11,849	0.05%
60	0	0	0	1	215	12,926	12,926	0.05%
70	0	0	0	1	215	15,080	15,080	0.06%
80	0	0	0	1	215	17,235	17,235	0.07%
90	0	0	0	1	215	19,389	19,389	0.08%
100	0	0	0	1	215	21,543	21,543	0.09%
120	0	0	0	1	215	25,852	25,852	0.11%
125	0	0	0	1	215	26,929	26,929	0.11%
130	0	0	0	1	215	28,006	28,006	0.12%
150	0	0	0	1	215	32,315	32,315	0.13%
175	0	0	0	1	215	37,701	37,701	0.15%
200	0	0	0	1	215	43,087	43,087	0.18%
250	0	0	0	1	215	53,858	53,858	0.22%
300	0	0	0	1	215	64,630	64,630	0.27%
350	0	0	0	1	215	75,402	75,402	0.31%
400	0	0	0	1	215	86,173	86,173	0.35%
450	0	0	0	1	215	96,945	96,945	0.40%
500	0	0	0	1	215	107,717	107,717	0.44%
520	0	0	0	1	215	112,025	112,025	0.46%
600	0	0	0	1	215	129,260	129,260	0.53%
650	1268	1,268	2	3	213	138,688	139,956	0.58%
700	711	1,979	1	4	212	148,633	149,344	0.61%
750	763	2,742	1	5	211	158,475	159,238	0.65%
800	0	2,742	0	5	211	169,040	169,040	0.69%
850	819	3,561	1	6	210	178,755	179,574	0.74%
900	0	3,561	0	6	210	189,270	189,270	0.78%
1000	974	4,535	1	7	209	209,300	210,274	0.86%
1040	1021	5,556	1	8	208	216,632	217,653	0.89%
1100	0	5,556	0	8	208	229,130	229,130	0.94%
1200	3549	9,105	3	11	205	246,280	249,829	1.03%
1300	1243	10,348	1	12	204	265,460	266,703	1.10%
1400	0	10,348	0	12	204	285,880	285,880	1.18%
1500	2919	13,267	2	14	202	303,300	306,219	1.26%
2000	21646	34,913	12	26	190	379,867	401,513	1.65%
2500	18847	53,760	8	35	182	454,334	473,181	1.95%
2570	2642	56,402	1	36	181	464,399	467,041	1.92%
3500	32032	88,434	11	47	169	593,134	625,166	2.57%
4000	14839	103,273	4	51	165	661,734	676,573	2.78%
5000	59349	162,622	13	64	152	760,834	820,183	3.37%
5140	20701	183,323	4	68	148	761,063	781,764	3.21%
6000	79524	262,847	14	83	134	802,600	882,124	3.63%
7000	37987	300,834	6	88	128	895,999	933,986	3.84%
8000	30424	331,258	4	92	124	991,733	1,022,157	4.20%
9000	49859	381,117	6	98	118	1,061,999	1,111,858	4.57%
10000	47455	428,572	5	103	113	1,129,999	1,177,454	4.84%
15000	485811	914,383	40	143	73	1,096,998	1,582,809	6.51%
20000	476532	1,390,915	27	171	46	913,332	1,389,864	5.71%
25000	152079		7	178	39	964,998	1,117,077	4.59%
30000	110246	110,246	4	182	35	1,037,997	1,148,243	4.72%
40000	182961		5	187	29	1,178,664	1,361,625	5.60%
50000	317898	317,898	7	194	22	1,118,330	1,436,228	5.90%
60000	501447		9	203	13	792,000	1,293,447	5.32%
80000	537779	537,779	8	211	5	405,328	943,107	3.88%
100000	190727		2	213	3	303,330	494,057	2.03%
120000	335544	335,544	3	216	0	0	335,544	1.38%
130000	0		0	216	0	0	0	0.00%
140000	0	0	0	216	0	0	0	0.00%
150000	0		0	216	0	0	0	0.00%
999999999	0	0	0	216	0	0	0	0.00%
	3,719,596		216			20,604,069	24,323,665	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales	3,719,596.00	Therms
Difference	0	Therms
Percent Diff	0.00%	

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-54 - HIGH ANNUAL USE LOAD FACTOR LESS THAN 110%

WINTER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION THERMS	FACTOR %
0	0	0	4	4	29	0	0	0.00%
1	0	0	0	4	29	29	29	0.00%
2	0	0	0	4	29	59	59	0.00%
3	0	0	0	4	29	88	88	0.00%
4	0	0	0	4	29	118	118	0.00%
5	0	0	0	4	29	147	147	0.00%
6	0	0	0	4	29	177	177	0.00%
7	0	0	0	4	29	206	206	0.00%
8	0	0	0	4	29	236	236	0.00%
9	0	0	0	4	29	265	265	0.00%
10	0	0	0	4	29	295	295	0.00%
11	0	0	0	4	29	324	324	0.00%
12	0	0	0	4	29	354	354	0.00%
13	0	0	0	4	29	383	383	0.00%
14	0	0	0	4	29	413	413	0.00%
15	0	0	0	4	29	442	442	0.00%
20	0	0	0	4	29	589	589	0.00%
25	0	0	0	4	29	737	737	0.00%
30	0	0	0	4	29	884	884	0.01%
35	0	0	0	4	29	1,031	1,031	0.01%
40	0	0	0	4	29	1,179	1,179	0.01%
45	0	0	0	4	29	1,326	1,326	0.01%
50	0	0	0	4	29	1,473	1,473	0.01%
55	0	0	0	4	29	1,621	1,621	0.01%
60	0	0	0	4	29	1,768	1,768	0.01%
70	0	0	0	4	29	2,063	2,063	0.01%
80	0	0	0	4	29	2,357	2,357	0.01%
90	0	0	0	4	29	2,652	2,652	0.02%
100	0	0	0	4	29	2,947	2,947	0.02%
120	0	0	0	4	29	3,536	3,536	0.02%
125	0	0	0	4	29	3,683	3,683	0.02%
130	0	0	0	4	29	3,831	3,831	0.02%
150	0	0	0	4	29	4,420	4,420	0.03%
175	0	0	0	4	29	5,157	5,157	0.03%
200	0	0	0	4	29	5,893	5,893	0.04%
250	0	0	0	4	29	7,367	7,367	0.04%
300	275	275	1	5	28	8,530	8,805	0.05%
350	312	587	1	6	27	9,590	9,902	0.06%
400	0	587	0	6	27	10,960	10,960	0.07%
450	0	587	0	6	27	12,330	12,330	0.07%
500	0	587	0	6	27	13,700	13,700	0.08%
520	0	587	0	6	27	14,248	14,248	0.09%
600	0	587	0	6	27	16,440	16,440	0.10%
650	0	587	0	6	27	17,810	17,810	0.11%
700	0	587	0	6	27	19,180	19,180	0.11%
750	0	587	0	6	27	20,550	20,550	0.12%
800	0	587	0	6	27	21,920	21,920	0.13%
850	0	587	0	6	27	23,290	23,290	0.14%
900	0	587	0	6	27	24,660	24,660	0.15%
1000	0	587	0	6	27	27,400	27,400	0.16%
1040	0	587	0	6	27	28,496	28,496	0.17%
1100	0	587	0	6	27	30,140	30,140	0.18%
1200	0	587	0	6	27	32,880	32,880	0.20%
1300	0	587	0	6	27	35,619	35,619	0.21%
1400	0	587	0	6	27	38,359	38,359	0.23%
1500	0	587	0	6	27	41,099	41,099	0.25%
2000	0	587	0	6	27	54,799	54,799	0.33%
2500	0	587	0	6	27	68,499	68,499	0.41%
2570	0	587	0	6	27	70,417	70,417	0.42%
3500	0	587	0	6	27	95,899	95,899	0.57%
4000	0	587	0	6	27	109,598	109,598	0.66%
5000	0	587	0	6	27	136,998	136,998	0.82%
5140	0	587	0	6	27	140,834	140,834	0.84%
6000	0	587	0	6	27	164,398	164,398	0.98%
7000	0	587	0	6	27	191,797	191,797	1.15%
8000	0	587	0	6	27	219,197	219,197	1.31%
9000	0	587	0	6	27	246,596	246,596	1.47%
10000	0	587	0	6	27	273,996	273,996	1.64%
15000	50970	51,557	4	10	23	350,996	401,966	2.40%
20000	73735	125,292	4	14	19	385,328	459,063	2.75%
25000	42970		2	16	17	433,328	476,298	2.85%
30000	52046	52,046	2	18	15	457,995	510,041	3.05%
40000	0		0	18	15	610,660	610,660	3.65%
50000	0	0	0	18	15	763,325	763,325	4.57%
60000	55272		1	19	14	853,992	909,264	5.44%
80000	66198	66,198	1	20	13	1,055,992	1,122,190	6.71%
100000	178549		2	22	11	1,116,660	1,295,209	7.75%
120000	229269	229,269	2	24	9	1,095,996	1,325,265	7.93%
130000	0		0	24	9	1,187,329	1,187,329	7.10%
140000	0	0	0	24	9	1,278,662	1,278,662	7.65%
150000	0		0	24	9	1,369,995	1,369,995	8.19%
999999999	2730542	2,730,542	9	33	0	0	2,730,542	16.33%
	3,480,138		33			13,238,531	16,718,669	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 3,480,138 Therms

Difference 0 Therms

Percent Diff 0.00%

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-54 - HIGH ANNUAL USE LOAD FACTOR LESS THAN 110%

SUMMER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION THERMS	FACTOR %
0	0	0	0	0	29	0	0	0.00%
1	0	0	0	0	29	29	29	0.00%
2	0	0	0	0	29	59	59	0.00%
3	0	0	0	0	29	88	88	0.00%
4	0	0	0	0	29	118	118	0.00%
5	0	0	0	0	29	147	147	0.00%
6	0	0	0	0	29	177	177	0.00%
7	0	0	0	0	29	206	206	0.00%
8	0	0	0	0	29	236	236	0.00%
9	0	0	0	0	29	265	265	0.00%
10	0	0	0	0	29	295	295	0.00%
11	0	0	0	0	29	324	324	0.00%
12	0	0	0	0	29	354	354	0.00%
13	0	0	0	0	29	383	383	0.00%
14	0	0	0	0	29	413	413	0.00%
15	0	0	0	0	29	442	442	0.00%
20	0	0	0	0	29	589	589	0.00%
25	0	0	0	0	29	737	737	0.00%
30	0	0	0	0	29	884	884	0.01%
35	0	0	0	0	29	1,031	1,031	0.01%
40	0	0	0	0	29	1,179	1,179	0.01%
45	0	0	0	0	29	1,326	1,326	0.01%
50	0	0	0	0	29	1,473	1,473	0.01%
55	0	0	0	0	29	1,621	1,621	0.01%
60	0	0	0	0	29	1,768	1,768	0.01%
70	0	0	0	0	29	2,063	2,063	0.01%
80	0	0	0	0	29	2,357	2,357	0.01%
90	0	0	0	0	29	2,652	2,652	0.02%
100	0	0	0	0	29	2,947	2,947	0.02%
120	0	0	0	0	29	3,536	3,536	0.02%
125	0	0	0	0	29	3,683	3,683	0.02%
130	0	0	0	0	29	3,831	3,831	0.02%
150	0	0	0	0	29	4,420	4,420	0.03%
175	0	0	0	0	29	5,157	5,157	0.03%
200	0	0	0	0	29	5,893	5,893	0.04%
250	0	0	0	0	29	7,367	7,367	0.04%
300	0	0	0	0	29	8,840	8,840	0.05%
350	342	342	1	1	28	9,963	10,305	0.06%
400	0	342	0	1	28	11,387	11,387	0.07%
450	0	342	0	1	28	12,810	12,810	0.08%
500	0	342	0	1	28	14,233	14,233	0.09%
520	0	342	0	1	28	14,803	14,803	0.09%
600	0	342	0	1	28	17,080	17,080	0.10%
650	0	342	0	1	28	18,503	18,503	0.11%
700	0	342	0	1	28	19,926	19,926	0.12%
750	0	342	0	1	28	21,350	21,350	0.13%
800	0	342	0	1	28	22,773	22,773	0.14%
850	856	1,198	1	2	27	23,318	24,174	0.15%
900	0	1,198	0	2	27	24,690	24,690	0.15%
1000	0	1,198	0	2	27	27,433	27,433	0.17%
1040	0	1,198	0	2	27	28,530	28,530	0.17%
1100	0	1,198	0	2	27	30,176	30,176	0.18%
1200	0	1,198	0	2	27	32,920	32,920	0.20%
1300	0	1,198	0	2	27	35,663	35,663	0.22%
1400	1413	2,611	1	3	26	36,960	38,373	0.23%
1500	0	2,611	0	3	26	39,600	39,600	0.24%
2000	1906	4,517	1	4	25	50,800	52,706	0.32%
2500	0	4,517	0	4	25	63,500	63,500	0.38%
2570	0	4,517	0	4	25	65,277	65,277	0.40%
3500	0	4,517	0	4	25	88,899	88,899	0.54%
4000	0	4,517	0	4	25	101,599	101,599	0.61%
5000	0	4,517	0	4	25	126,999	126,999	0.77%
5140	0	4,517	0	4	25	130,555	130,555	0.79%
6000	0	4,517	0	4	25	152,399	152,399	0.92%
7000	0	4,517	0	4	25	177,799	177,799	1.08%
8000	0	4,517	0	4	25	203,198	203,198	1.23%
9000	0	4,517	0	4	25	228,598	228,598	1.38%
10000	10044	14,561	1	5	24	243,665	253,709	1.54%
15000	23636	38,197	2	7	22	335,498	359,134	2.17%
20000	34114	72,311	2	9	20	406,664	440,778	2.67%
25000	65072		3	13	17	431,665	496,737	3.01%
30000	25512	25,512	1	14	16	487,998	513,510	3.11%
40000	0		0	14	16	650,664	650,664	3.94%
50000	42207	42,207	1	15	15	761,665	803,872	4.87%
60000	51199		1	16	14	853,998	905,197	5.48%
80000	136464	136,464	2	18	12	976,000	1,112,464	6.73%
100000	271377		3	21	9	916,670	1,188,047	7.19%
120000	0	0	0	21	9	1,100,004	1,100,004	6.66%
130000	0		0	21	9	1,191,671	1,191,671	7.21%
140000	0	0	0	21	9	1,283,338	1,283,338	7.77%
150000	0		0	21	9	1,375,005	1,375,005	8.32%
999999999	2944993	2,944,993	9	30	0	0	2,944,993	17.82%
	3,609,135		30			12,913,134	16,522,269	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 3,609,135 Therms

Difference 0 Therms

Percent Diff 0.00%

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-63 - HIGH ANNUAL USE LOAD FACTOR GREATER THAN 110%

WINTER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION THERMS	FACTOR %
0	0	0	8	8	81	0	0	0.00%
1	0	0	0	8	81	81	81	0.00%
2	0	0	0	8	81	161	161	0.00%
3	0	0	0	8	81	242	242	0.00%
4	0	0	0	8	81	322	322	0.00%
5	0	0	0	8	81	403	403	0.00%
6	0	0	0	8	81	483	483	0.00%
7	0	0	0	8	81	564	564	0.00%
8	0	0	0	8	81	645	645	0.00%
9	0	0	0	8	81	725	725	0.00%
10	0	0	0	8	81	806	806	0.00%
11	0	0	0	8	81	886	886	0.00%
12	0	0	0	8	81	967	967	0.00%
13	0	0	0	8	81	1,047	1,047	0.00%
14	0	0	0	8	81	1,128	1,128	0.00%
15	0	0	0	8	81	1,208	1,208	0.00%
20	0	0	0	8	81	1,611	1,611	0.01%
25	0	0	0	8	81	2,014	2,014	0.01%
30	0	0	0	8	81	2,417	2,417	0.01%
35	0	0	0	8	81	2,820	2,820	0.01%
40	0	0	0	8	81	3,223	3,223	0.01%
45	0	0	0	8	81	3,625	3,625	0.01%
50	0	0	0	8	81	4,028	4,028	0.02%
55	0	0	0	8	81	4,431	4,431	0.02%
60	0	0	0	8	81	4,834	4,834	0.02%
70	0	0	0	8	81	5,640	5,640	0.02%
80	0	0	0	8	81	6,445	6,445	0.03%
90	0	0	0	8	81	7,251	7,251	0.03%
100	94	94	1	9	80	7,953	8,047	0.03%
120	0	94	0	9	80	9,544	9,544	0.04%
125	0	94	0	9	80	9,942	9,942	0.04%
130	0	94	0	9	80	10,339	10,339	0.04%
150	147	241	1	10	78	11,775	11,922	0.05%
175	0	241	0	10	78	13,737	13,737	0.06%
200	0	241	0	10	78	15,700	15,700	0.06%
250	0	241	0	10	78	19,625	19,625	0.08%
300	0	241	0	10	78	23,550	23,550	0.10%
350	0	241	0	10	78	27,475	27,475	0.11%
400	0	241	0	10	78	31,400	31,400	0.13%
450	0	241	0	10	78	35,325	35,325	0.15%
500	0	241	0	10	78	39,250	39,250	0.16%
520	0	241	0	10	78	40,820	40,820	0.17%
600	0	241	0	10	78	47,100	47,100	0.19%
650	0	241	0	10	78	51,025	51,025	0.21%
700	0	241	0	10	78	54,950	54,950	0.23%
750	0	241	0	10	78	58,874	58,874	0.24%
800	1270	1,511	2	12	77	61,519	62,789	0.26%
850	0	1,511	0	12	77	65,364	65,364	0.27%
900	0	1,511	0	12	77	69,209	69,209	0.29%
1000	0	1,511	0	12	77	76,899	76,899	0.32%
1040	2089	3,600	2	14	75	77,826	79,915	0.33%
1100	0	3,600	0	14	75	82,316	82,316	0.34%
1200	1168	4,768	1	15	74	88,559	89,727	0.37%
1300	2417	7,185	2	17	72	93,469	95,886	0.40%
1400	1397	8,582	1	18	71	99,259	100,656	0.41%
1500	1569	10,151	1	19	70	104,699	106,268	0.44%
2000	4955	15,106	3	22	67	133,732	138,687	0.57%
2500	0	15,106	0	22	67	167,165	167,165	0.69%
2570	0	15,106	0	22	67	171,846	171,846	0.71%
3500	3604	18,710	1	23	66	230,414	234,018	0.96%
4000	7495	26,205	2	25	64	255,064	262,559	1.08%
5000	0	26,205	0	25	64	318,831	318,831	1.31%
5140	0	26,205	0	25	64	327,758	327,758	1.35%
6000	5578	31,783	1	26	63	376,397	381,975	1.57%
7000	0	31,783	0	26	63	439,130	439,130	1.81%
8000	0	31,783	0	26	63	501,862	501,862	2.07%
9000	0	31,783	0	26	63	564,595	564,595	2.33%
10000	18641	50,424	2	28	61	607,661	626,302	2.58%
15000	24069	74,493	2	30	59	880,493	904,562	3.73%
20000	58536	133,029	3	33	56	1,113,324	1,171,860	4.83%
25000	42465		2	35	54	1,341,655	1,384,120	5.71%
30000	307226	307,226	11	46	43	1,278,987	1,586,213	6.54%
40000	210755		6	52	37	1,465,316	1,676,071	6.91%
50000	280536	280,536	6	58	30	1,521,645	1,802,181	7.43%
60000	167109		3	61	27	1,643,976	1,811,085	7.47%
80000	567699	567,699	8	70	19	1,535,968	2,103,667	8.67%
100000	467265		5	75	14	1,416,630	1,883,895	7.77%
120000	731814	731,814	7	82	7	851,976	1,583,790	6.53%
130000	383394		3	85	4	524,316	907,710	3.74%
140000	0	0	0	85	4	564,648	564,648	2.33%
150000	148765		1	86	3	449,985	598,750	2.47%
999999999	745634	745,634	3	89	0	0	745,634	3.07%
	4,185,691		89			20,068,882	24,254,573	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 4,185,691 Therms

Difference 0 Therms

Percent Diff 0.00%

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-63 - HIGH ANNUAL USE LOAD FACTOR GREATER THAN 110%

SUMMER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION THERMS	FACTOR %
0	0	0	8	8	85	0	0	0.00%
1	0	0	0	8	85	85	85	0.00%
2	0	0	0	8	85	171	171	0.00%
3	0	0	0	8	85	256	256	0.00%
4	0	0	0	8	85	342	342	0.00%
5	0	0	0	8	85	427	427	0.00%
6	0	0	0	8	85	512	512	0.00%
7	0	0	0	8	85	598	598	0.00%
8	0	0	0	8	85	683	683	0.00%
9	0	0	0	8	85	769	769	0.00%
10	0	0	0	8	85	854	854	0.00%
11	0	0	0	8	85	939	939	0.00%
12	0	0	0	8	85	1,025	1,025	0.00%
13	0	0	0	8	85	1,110	1,110	0.00%
14	0	0	0	8	85	1,196	1,196	0.00%
15	0	0	0	8	85	1,281	1,281	0.01%
20	0	0	0	8	85	1,708	1,708	0.01%
25	0	0	0	8	85	2,135	2,135	0.01%
30	0	0	0	8	85	2,562	2,562	0.01%
35	0	0	0	8	85	2,989	2,989	0.01%
40	0	0	0	8	85	3,416	3,416	0.01%
45	0	0	0	8	85	3,843	3,843	0.02%
50	0	0	0	8	85	4,270	4,270	0.02%
55	0	0	0	8	85	4,697	4,697	0.02%
60	0	0	0	8	85	5,124	5,124	0.02%
70	0	0	0	8	85	5,978	5,978	0.02%
80	0	0	0	8	85	6,832	6,832	0.03%
90	0	0	0	8	85	7,686	7,686	0.03%
100	0	0	0	8	85	8,540	8,540	0.03%
120	0	0	0	8	85	10,248	10,248	0.04%
125	0	0	0	8	85	10,675	10,675	0.04%
130	0	0	0	8	85	11,102	11,102	0.05%
150	0	0	0	8	85	12,810	12,810	0.05%
175	0	0	0	8	85	14,945	14,945	0.06%
200	0	0	0	8	85	17,080	17,080	0.07%
250	0	0	0	8	85	21,350	21,350	0.09%
300	0	0	0	8	85	25,620	25,620	0.10%
350	0	0	0	8	85	29,890	29,890	0.12%
400	0	0	0	8	85	34,160	34,160	0.14%
450	0	0	0	8	85	38,430	38,430	0.16%
500	500	500	1	9	84	42,183	42,683	0.17%
520	0	500	0	9	84	43,871	43,871	0.18%
600	0	500	0	9	84	50,620	50,620	0.21%
650	0	500	0	9	84	54,838	54,838	0.22%
700	275	775	0	10	84	58,777	59,051	0.24%
750	0	775	0	10	84	62,975	62,975	0.26%
800	1648	2,423	2	12	82	65,520	67,168	0.28%
850	0	2,423	0	12	82	69,615	69,615	0.29%
900	880	3,303	1	13	81	72,810	73,690	0.30%
1000	913	4,216	1	14	80	79,900	80,813	0.33%
1040	1032	5,248	1	15	79	82,056	83,088	0.34%
1100	0	5,248	0	15	79	86,790	86,790	0.36%
1200	0	5,248	0	15	79	94,680	94,680	0.39%
1300	848	6,096	1	15	78	101,660	102,508	0.42%
1400	1390	7,486	1	16	77	108,080	109,470	0.45%
1500	0	7,486	0	16	77	115,800	115,800	0.47%
2000	0	7,486	0	16	77	154,400	154,400	0.63%
2500	0	7,486	0	16	77	193,000	193,000	0.79%
2570	0	7,486	0	16	77	198,404	198,404	0.81%
3500	3035	10,521	1	17	76	266,700	269,735	1.11%
4000	0	10,521	0	17	76	304,800	304,800	1.25%
5000	0	10,521	0	17	76	381,000	381,000	1.56%
5140	0	10,521	0	17	76	391,667	391,667	1.61%
6000	5877	16,398	1	18	75	450,799	456,676	1.87%
7000	0	16,398	0	18	75	525,932	525,932	2.16%
8000	0	16,398	0	18	75	601,066	601,066	2.46%
9000	0	16,398	0	18	75	676,199	676,199	2.77%
10000	0	16,398	0	18	75	751,332	751,332	3.08%
15000	102461	118,859	8	26	67	1,005,500	1,107,961	4.54%
20000	18762	137,621	1	27	66	1,320,666	1,339,428	5.49%
25000	44844		2	30	64	1,600,000	1,644,844	6.74%
30000	221112	221,112	8	38	56	1,674,000	1,895,112	7.77%
40000	320836		9	47	47	1,865,332	2,186,168	8.96%
50000	464326	464,326	10	57	36	1,821,665	2,285,991	9.37%
60000	570214		10	67	26	1,573,998	2,144,212	8.79%
80000	1110444	1,110,444	16	83	10	807,992	1,918,436	7.86%
100000	271997		3	86	7	709,990	981,987	4.02%
120000	467275	467,275	4	90	3	367,992	835,267	3.42%
130000	127123		1	91	2	264,329	391,452	1.60%
140000	0	0	0	91	2	284,662	284,662	1.17%
150000	0		0	91	2	304,995	304,995	1.25%
999999999	682988	682,988	2	94	0	0	682,988	2.80%
	4,418,780		94			19,982,929	24,401,709	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 4,418,780.00 Therms

Difference 0 Therms

Percent Diff 0.00%

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-54 - HIGH ANNUAL USE LOAD FACTOR GREATER THAN 90%

WINTER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION FACTOR THERMS	%
0	0	0	12	12	110	0	0	0.00%
1	0	0	0	12	110	110	110	0.00%
2	0	0	0	12	110	220	220	0.00%
3	0	0	0	12	110	330	330	0.00%
4	0	0	0	12	110	440	440	0.00%
5	0	0	0	12	110	550	550	0.00%
6	0	0	0	12	110	660	660	0.00%
7	0	0	0	12	110	770	770	0.00%
8	0	0	0	12	110	880	880	0.00%
9	0	0	0	12	110	990	990	0.00%
10	0	0	0	12	110	1,100	1,100	0.00%
11	0	0	0	12	110	1,210	1,210	0.00%
12	0	0	0	12	110	1,320	1,320	0.00%
13	0	0	0	12	110	1,430	1,430	0.00%
14	0	0	0	12	110	1,540	1,540	0.00%
15	0	0	0	12	110	1,650	1,650	0.00%
20	0	0	0	12	110	2,201	2,201	0.01%
25	0	0	0	12	110	2,751	2,751	0.01%
30	0	0	0	12	110	3,301	3,301	0.01%
35	0	0	0	12	110	3,851	3,851	0.01%
40	0	0	0	12	110	4,401	4,401	0.01%
45	0	0	0	12	110	4,951	4,951	0.01%
50	0	0	0	12	110	5,502	5,502	0.01%
55	0	0	0	12	110	6,052	6,052	0.01%
60	0	0	0	12	110	6,602	6,602	0.02%
70	0	0	0	12	110	7,702	7,702	0.02%
80	0	0	0	12	110	8,803	8,803	0.02%
90	0	0	0	12	110	9,903	9,903	0.02%
100	94	94	1	13	109	10,900	10,994	0.03%
120	0	94	0	13	109	13,080	13,080	0.03%
125	0	94	0	13	109	13,625	13,625	0.03%
130	0	94	0	13	109	14,170	14,170	0.03%
150	147	241	1	14	108	16,195	16,342	0.04%
175	0	241	0	14	108	18,894	18,894	0.05%
200	0	241	0	14	108	21,593	21,593	0.05%
250	0	241	0	14	108	26,991	26,991	0.07%
300	275	516	1	15	107	32,080	32,355	0.08%
350	312	828	1	16	106	37,065	37,377	0.09%
400	0	828	0	16	106	42,360	42,360	0.10%
450	0	828	0	16	106	47,655	47,655	0.12%
500	0	828	0	16	106	52,949	52,949	0.13%
520	0	828	0	16	106	55,067	55,067	0.13%
600	0	828	0	16	106	63,539	63,539	0.16%
650	0	828	0	16	106	68,834	68,834	0.17%
700	0	828	0	16	106	74,129	74,129	0.18%
750	0	828	0	16	106	79,424	79,424	0.19%
800	1270	2,098	2	18	104	83,439	84,709	0.21%
850	0	2,098	0	18	104	88,654	88,654	0.22%
900	0	2,098	0	18	104	93,869	93,869	0.23%
1000	0	2,098	0	18	104	104,299	104,299	0.25%
1040	2089	4,187	2	20	102	106,321	108,410	0.26%
1100	0	4,187	0	20	102	112,455	112,455	0.27%
1200	1168	5,355	1	21	101	121,439	122,607	0.30%
1300	2417	7,772	2	23	99	129,089	131,506	0.32%
1400	1397	9,169	1	24	98	137,618	139,015	0.34%
1500	1569	10,738	1	25	97	145,798	147,367	0.36%
2000	4955	15,693	3	28	94	188,531	193,486	0.47%
2500	0	15,693	0	28	94	235,664	235,664	0.58%
2570	0	15,693	0	28	94	242,263	242,263	0.59%
3500	3604	19,297	1	29	93	326,313	329,917	0.81%
4000	7495	26,792	2	31	91	364,663	372,158	0.91%
5000	0	26,792	0	31	91	455,829	455,829	1.11%
5140	0	26,792	0	31	91	468,592	468,592	1.14%
6000	5578	32,370	1	32	90	540,794	546,372	1.33%
7000	0	32,370	0	32	90	630,927	630,927	1.54%
8000	0	32,370	0	32	90	721,059	721,059	1.76%
9000	0	32,370	0	32	90	811,192	811,192	1.98%
10000	18641	51,011	2	34	88	881,657	900,298	2.20%
15000	75039	126,050	6	40	82	1,231,488	1,306,527	3.19%
20000	132271	258,321	7	47	75	1,498,652	1,630,923	3.98%
25000	85435		4	51	71	1,774,983	1,860,418	4.54%
30000	359272	359,272	13	64	58	1,736,982	2,096,254	5.12%
40000	210755		6	70	52	2,075,976	2,286,731	5.58%
50000	280536	280,536	6	77	46	2,284,970	2,565,506	6.26%
60000	222381		4	81	42	2,497,968	2,720,349	6.64%
80000	633897	633,897	9	90	32	2,591,960	3,225,857	7.87%
100000	645814		7	97	25	2,533,290	3,179,104	7.76%
120000	961083	961,083	9	106	16	1,947,972	2,909,055	7.10%
130000	383394		3	109	13	1,711,645	2,095,039	5.11%
140000	0	0	0	109	13	1,843,310	1,843,310	4.50%
150000	148765		1	110	12	1,819,980	1,968,745	4.80%
999999999	3476176	3,476,176	12	122	0	0	3,476,176	8.48%
	7,665,829		122			33,307,413	40,973,242	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 7,665,829 Therms

Difference 0 Therms

Percent Diff 0.00%

ENERGY NORTH INC.
GAS SERVICE BILL FREQUENCY

RATE CODE G-54 - HIGH ANNUAL USE LOAD FACTOR GREATER THAN 90%

SUMMER 2008-2009

THERMS BLOCK SIZE	THERMS USED IN BLOCK	CUMULATIVE THERMS	NUMBER OF BILLS IN BLOCK	CUMULATIVE BILLS	BILLS IN EXCESS	THERMS TO BLOCK LIMIT	CONSOLIDATION THERMS	FACTOR %
0	0	0	8	8	115	0	0	0.00%
1	0	0	0	8	115	115	115	0.00%
2	0	0	0	8	115	230	230	0.00%
3	0	0	0	8	115	345	345	0.00%
4	0	0	0	8	115	459	459	0.00%
5	0	0	0	8	115	574	574	0.00%
6	0	0	0	8	115	689	689	0.00%
7	0	0	0	8	115	804	804	0.00%
8	0	0	0	8	115	919	919	0.00%
9	0	0	0	8	115	1,034	1,034	0.00%
10	0	0	0	8	115	1,149	1,149	0.00%
11	0	0	0	8	115	1,264	1,264	0.00%
12	0	0	0	8	115	1,378	1,378	0.00%
13	0	0	0	8	115	1,493	1,493	0.00%
14	0	0	0	8	115	1,608	1,608	0.00%
15	0	0	0	8	115	1,723	1,723	0.00%
20	0	0	0	8	115	2,297	2,297	0.01%
25	0	0	0	8	115	2,872	2,872	0.01%
30	0	0	0	8	115	3,446	3,446	0.01%
35	0	0	0	8	115	4,020	4,020	0.01%
40	0	0	0	8	115	4,595	4,595	0.01%
45	0	0	0	8	115	5,169	5,169	0.01%
50	0	0	0	8	115	5,743	5,743	0.01%
55	0	0	0	8	115	6,318	6,318	0.02%
60	0	0	0	8	115	6,892	6,892	0.02%
70	0	0	0	8	115	8,041	8,041	0.02%
80	0	0	0	8	115	9,189	9,189	0.02%
90	0	0	0	8	115	10,338	10,338	0.03%
100	0	0	0	8	115	11,487	11,487	0.03%
120	0	0	0	8	115	13,784	13,784	0.03%
125	0	0	0	8	115	14,358	14,358	0.04%
130	0	0	0	8	115	14,933	14,933	0.04%
150	0	0	0	8	115	17,230	17,230	0.04%
175	0	0	0	8	115	20,102	20,102	0.05%
200	0	0	0	8	115	22,973	22,973	0.06%
250	0	0	0	8	115	28,717	28,717	0.07%
300	0	0	0	8	115	34,460	34,460	0.08%
350	342	342	1	9	114	39,853	40,195	0.10%
400	0	342	0	9	114	45,546	45,546	0.11%
450	0	342	0	9	114	51,240	51,240	0.13%
500	500	842	1	11	113	56,416	56,916	0.14%
520	0	842	0	11	113	58,673	58,673	0.14%
600	0	842	0	11	113	67,700	67,700	0.17%
650	0	842	0	11	113	73,341	73,341	0.18%
700	275	1,117	0	11	112	78,703	78,978	0.19%
750	0	1,117	0	11	112	84,325	84,325	0.21%
800	1648	2,765	2	13	110	88,293	89,941	0.22%
850	856	3,621	1	14	109	92,933	93,789	0.23%
900	880	4,501	1	15	108	97,500	98,380	0.24%
1000	913	5,414	1	16	107	107,333	108,246	0.26%
1040	1032	6,446	1	17	106	110,586	111,618	0.27%
1100	0	6,446	0	17	106	116,966	116,966	0.29%
1200	0	6,446	0	17	106	127,600	127,600	0.31%
1300	848	7,294	1	18	106	137,323	138,171	0.34%
1400	2803	10,097	2	20	104	145,040	147,843	0.36%
1500	0	10,097	0	20	104	155,400	155,400	0.38%
2000	1906	12,003	1	21	103	205,199	207,105	0.51%
2500	0	12,003	0	21	103	256,499	256,499	0.63%
2570	0	12,003	0	21	103	263,681	263,681	0.64%
3500	3035	15,038	1	22	102	355,599	358,634	0.88%
4000	0	15,038	0	22	102	406,399	406,399	0.99%
5000	0	15,038	0	22	102	507,999	507,999	1.24%
5140	0	15,038	0	22	102	522,222	522,222	1.28%
6000	5877	20,915	1	23	101	603,198	609,075	1.49%
7000	0	20,915	0	23	101	703,731	703,731	1.72%
8000	0	20,915	0	23	101	804,264	804,264	1.97%
9000	0	20,915	0	23	101	904,797	904,797	2.21%
10000	10044	30,959	1	24	99	994,997	1,005,041	2.46%
15000	126097	157,056	10	34	89	1,340,997	1,467,094	3.58%
20000	52876	209,932	3	37	86	1,727,330	1,780,206	4.35%
25000	109916		5	42	81	2,031,665	2,141,581	5.23%
30000	246624	246,624	9	51	72	2,161,998	2,408,622	5.89%
40000	320836		9	60	63	2,515,996	2,836,832	6.93%
50000	506533	506,533	11	72	52	2,583,330	3,089,863	7.55%
60000	621413		11	83	40	2,427,996	3,049,409	7.45%
80000	1246908	1,246,908	18	101	22	1,783,992	3,030,900	7.41%
100000	543374		6	107	16	1,626,660	2,170,034	5.30%
120000	467275	467,275	4	111	12	1,467,996	1,935,271	4.73%
130000	127123		1	112	11	1,456,000	1,583,123	3.87%
140000	0	0	0	112	11	1,568,000	1,568,000	3.83%
150000	0		0	112	11	1,680,000	1,680,000	4.11%
999999999	3627981	3,627,981	11	123	0	0	3,627,981	8.87%
	8,027,915		123			32,896,063	40,923,978	

No. of Bills at 50% (excluding "0" Bills)

Actual Sales 8,027,915 Therms

Difference 0 Therms

Percent Diff 0.00%

Total Revenues

EnergyNorth, Inc

Firm Sales	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
Residential R-1	$135,908	$120,673	$104,105	$127,156	$157,864	$210,612	$249,021	$217,925	$195,473	$168,889	$125,946	$97,795	$1,911,367
Residential R-2													$0
Residential R-3	$2,674,439	$2,472,749	$2,667,210	$3,310,791	$6,743,936	$11,661,396	$15,371,811	$14,570,914	$11,741,010	$7,738,006	$3,849,909	$2,271,061	$85,073,232
Residential R-4	$150,279	$136,243	$133,916	$166,649	$22,382	$373,647	$1,217,211	$1,475,622	$985,462	$1,069,466	$475,284	$289,829	$6,495,990
C&I G-41	$520,683	$511,667	$542,387	$718,473	$1,655,972	$3,595,209	$5,205,272	$5,251,538	$3,982,157	$2,279,762	$1,078,574	$547,410	$25,889,106
C&I G-42	$773,748	$770,069	$873,760	$1,079,380	$2,256,234	$4,259,678	$5,202,418	$5,345,170	$4,206,724	$2,801,426	$1,320,487	$619,248	$29,508,341
C&I G-43	$98,910	$84,902	$82,598	$105,902	$150,522	$319,603	$357,503	$411,425	$349,931	$270,235	$85,128	$42,009	$2,358,668
C&I G-51	$298,090	$311,051	$312,555	$314,545	$376,830	$546,916	$647,949	$649,994	$536,605	$379,046	$292,554	$212,634	$4,878,768
C&I G-52	$461,039	$456,427	$437,820	$431,498	$513,136	$683,971	$813,858	$767,188	$653,750	$499,427	$361,642	$256,533	$6,336,288
C&I G-53	$51,277	$46,282	$57,641	$56,386	$62,795	$94,696	$125,983	$88,883	$99,086	$73,027	$43,238	$30,333	$829,626
C&I G-54	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
C&I G-63	$0	$0	$1,035	$1,405	$1,645	$1,844	$2,262	$2,154	$1,947	$1,617	$1,401	$992	$16,302
													$0
OUTDOOR GAS LTG-UNMETERED (17)	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$252
INTERRUPTIBLE SALES (08)	$22,666	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$22,666
NONCORE	$59,984	$59,984	$61,345	$61,345	$61,345	$61,345	$61,345	$61,345	$61,345	$61,345	$61,345	$61,345	$733,421
													$0
TOTAL COMPANY GAS SALES	$5,247,045	$4,970,067	$5,274,393	$6,373,550	$12,002,681	$21,808,939	$29,254,654	$28,842,179	$22,813,512	$15,342,268	$7,695,528	$4,429,210	$164,054,026
Firm Transportation Sales													
Residential R-1													$0
Residential R-3													$0
C&I G-41	$20,360	$19,562	$21,718	$30,631	$50,033	$87,697	$127,752	$128,885	$108,939	$80,203	$56,125	$36,816	$768,721
C&I G-42	$64,414	$60,022	$73,710	$107,688	$200,824	$337,256	$544,159	$524,588	$452,497	$230,015	$226,858	$126,040	$2,948,071
C&I G-43	$23,120	$21,883	$25,583	$32,202	$53,032	$139,738	$162,060	$195,566	$197,050	$165,030	$110,956	$42,850	$1,169,069
C&I G-51	$6,766	$6,129	$6,984	$8,319	$10,187	$14,420	$17,312	$17,668	$15,933	$14,349	$12,076	$11,284	$141,428
C&I G-52	$15,148	$15,596	$17,730	$19,151	$22,500	$36,060	$48,862	$55,360	$48,884	$41,372	$36,143	$29,696	$386,501
C&I G-53	$43,698	$42,433	$44,920	$49,657	$55,609	$118,778	$129,470	$156,630	$129,584	$134,742	$106,626	$65,596	$1,077,743
C&I G-54	$35,515	$37,134	$36,941	$40,764	$41,274	$92,869	$99,343	$41,656	$49,402	$57,070	$41,075	$42,551	$615,594
C&I G-63	$25,551	$19,051	$28,144	$27,997	$35,225	$63,914	$54,459	$29,135	$26,052	$65,129	$64,005	$42,726	$481,387
													$0
INTERRUPTIBLE TRANSPORT (10)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
TOTAL COMPANY TRANSPORTATION SA	$234,572	$221,811	$255,729	$316,409	$468,684	$890,730	$1,183,417	$1,149,489	$1,028,340	$787,910	$653,864	$397,559	$7,588,514
Accruals													
Firm Transportation Sales													
Residential R-1													$0
Residential R-3													$0
C&I G-41	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
C&I G-42	($2,509)	($42)	$727	$4,438	$2,223	$2,473	$2,817	($3,684)	($1,979)	$8,690	($14,068)	($1,244)	($2,158)
C&I G-43	$1,567	$2,346	$4,083	$24,889	$22,635	$19,990	$22,031	$588	($9,307)	($37,617)	($27,729)	($10,415)	$13,061
C&I G-51	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
C&I G-52	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
C&I G-53	($2,510)	$1,534	$2,640	$10,301	$1,596	$5,901	$14,509	($15,555)	$3,722	($17,998)	($5,837)	($1,551)	($3,248)
C&I G-54	$327	($438)	$321	$5,596	$1,147	$2,323	$2,404	($2,710)	($1,297)	($2,066)	($2,164)	($3,633)	($190)
C&I G-63	$87	$842	$1,508	$5,514	($128)	($4,987)	($27,360)	$2,237	$21,166	($3,771)	$4,257	$2,065	$1,430
SUMMER LOAD-EXTRA LARGE (64)													$0
INTERRUPTIBLE TRANSPORT (10)													$0
													$0
TOTAL COMPANY TRANSPORTATION SA	($3,038)	$4,242	$9,279	$50,738	$27,473	$25,700	$14,401	($19,124)	$12,305	($52,762)	($45,541)	($14,778)	$8,895
Total Revenues	$5,478,579	$5,196,120	$5,539,401	$6,740,697	$12,498,838	$22,725,369	$30,452,472	$29,972,543	$23,854,157	$16,077,416	$8,303,851	$4,811,991	$171,651,436
	$5,478,579	$5,196,120	$5,539,401	$6,740,697	$12,498,838	$22,725,369	$30,452,472	$29,972,543	$23,854,157	$16,077,416	$8,303,851	$4,811,991	$171,651,436
Firm only	$5,395,930	$5,136,136	$5,478,056	$6,679,352	$12,437,493	$22,664,024	$30,391,127	$29,911,198	$23,792,812	$16,016,071	$8,242,505	$4,750,646	$170,895,349

EnergyNorth Natural Gas, Inc.

COG Revenues

Firm Sales	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
Residential R-1	$85,768	$74,344	$56,346	$72,241	$97,882	$138,471	$166,761	$145,130	$126,590	$103,598	$66,865	$42,113	$1,176,110
Residential R-2													
Residential R-3	$1,677,389	$1,528,654	$1,572,705	$2,070,801	$4,781,323	$8,568,598	$11,568,730	$11,002,477	$8,614,373	$5,341,598	$2,273,196	$1,017,472	$60,017,317
Residential R-4	$120,211	$108,188	$101,947	$133,043	$19,124	$322,296	$1,051,513	$1,282,767	$849,999	$910,133	$385,188	$218,918	$5,503,328
C&I G-41	$292,766	$284,860	$290,839	$424,127	$1,172,117	$2,686,540	$3,963,394	$4,007,648	$2,970,850	$1,606,510	$640,667	$234,010	$18,574,327
C&I G-42	$590,364	$589,902	$641,213	$808,554	$1,770,633	$3,377,040	$4,151,499	$4,270,888	$3,312,694	$2,143,019	$927,826	$368,726	$22,952,358
C&I G-43	$90,480	$76,345	$74,879	$94,750	$132,046	$267,487	$298,115	$342,900	$289,602	$220,181	$67,116	$32,466	$1,986,367
C&I G-51	$232,443	$244,156	$243,430	$234,782	$286,438	$424,523	$506,569	$510,228	$412,941	$282,346	$200,217	$127,538	$3,705,611
C&I G-52	$408,180	$405,580	$387,342	$371,046	$437,219	$571,261	$682,378	$642,663	$541,483	$405,566	$282,941	$192,863	$5,328,521
C&I G-53	$47,355	$42,689	$53,099	$51,320	$57,439	$82,271	$108,406	$76,626	$84,778	$61,808	$35,947	$24,862	$726,599
C&I G-54	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
C&I G-63	$0	$0	$679	$1,030	$1,239	$1,426	$1,774	$1,714	$1,505	$1,212	$950	$599	$12,128
NONCORE	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
													$0
TOTAL COMPANY GAS SALES	$3,544,957	$3,354,718	$3,422,479	$4,261,693	$8,755,460	$16,439,912	$22,499,139	$22,283,041	$17,204,816	$11,075,969	$4,880,915	$2,259,568	$119,982,666
Firm Transportation Sales													
Residential R-1													
Residential R-3													
C&I G-41	$0	$0	$0	$0	-$4	-$27	-$41	-$41	-$34	-$24	-$10	$0	-$181
C&I G-42	$15	$0	$0	$0	-$17	-$120	-$203	-$198	-$165	-$111	-$50	$0	-$848
C&I G-43	$0	$0	$0	$0	-$1	-$62	-$73	-$91	-$89	-$74	-$48	$0	-$438
C&I G-51	$0	$0	$0	$0	-$1	-$5	-$6	-$7	-$6	-$5	-$3	$0	-$34
C&I G-52	$0	$0	$0	$0	-$1	-$17	-$23	-$27	-$23	-$19	-$15	$0	-$126
C&I G-53	$0	$0	$0	$0	$0	-$72	-$80	-$98	-$80	-$83	-$64	-$4	-$480
C&I G-54	$0	$0	$0	$0	$0	-$77	-$82	-$34	-$40	-$46	-$33	$0	-$311
C&I G-63	$0	$0	$0	$0	$0	-$88	-$74	-$36	-$34	-$90	-$89	$0	-$411
	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
TOTAL COMPANY TRANSPORTATION	$15	$0	$0	$0	($26)	($468)	($581)	($531)	($471)	($452)	($311)	($4)	-$2,829
Total	$3,544,972	$3,354,718	$3,422,479	$4,261,693	$8,755,435	$16,439,444	$22,498,557	$22,282,510	$17,204,345	$11,075,517	$4,880,604	$2,259,564	$119,979,837

EnergyNorth Natural Gas, Inc.

LDAF Revenues

Firm Sales	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
Residential R-1	$1,157	$967	$791	$1,151	$1,748	$2,986	$3,701	$3,267	$2,929	$2,531	$1,950	$1,624	$24,802
Residential R-2													
Residential R-3	$23,157	$20,416	$22,907	$33,991	$89,997	$188,150	$259,643	$250,146	$200,664	$130,838	$65,806	$41,693	$1,327,409
Residential R-4	$1,637	$1,447	$1,455	$2,182	$336	$6,364	$23,040	$28,560	$19,523	$21,322	$10,067	$6,902	$122,837
C&I G-41	$2,081	$2,057	$2,211	$3,666	$17,850	$63,200	$96,071	$98,478	$74,910	$43,218	$19,590	$9,597	$432,930
C&I G-42	$4,252	$4,164	$4,994	$6,977	$25,983	$79,423	$100,848	$105,431	$83,529	$56,881	$28,536	$15,528	$516,544
C&I G-43	$651	$561	$558	$811	$1,850	$6,343	$7,340	$8,549	$7,425	$6,022	$2,106	$1,363	$43,581
C&I G-51	$1,653	$1,733	$1,837	$2,026	$4,085	$9,942	$12,133	$12,465	$10,371	$7,568	$6,300	$5,451	$75,564
C&I G-52	$2,938	$2,850	$2,916	$3,198	$6,257	$13,489	$16,638	$15,908	$13,802	$10,937	$9,152	$8,189	$106,275
C&I G-53	$342	$301	$384	$443	$540	$1,897	$2,626	$1,917	$2,127	$1,637	$1,088	$1,011	$14,313
C&I G-54	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
C&I G-63	$0	$0	$5	$9	$17	$34	$44	$43	$39	$33	$31	$25	$280
													$0
													$0
													$0
NONCORE	$1,050	$1,050	$1,074	$1,074	$1,074	$1,074	$1,074	$1,074	$1,074	$1,074	$1,074	$1,074	$12,835
TOTAL COMPANY GAS SALES	$38,919	$35,546	$39,131	$55,528	$149,738	$372,902	$523,157	$525,838	$416,392	$282,061	$145,700	$92,456	$2,677,369
Firm Transportation Sales													
Residential R-1													
Residential R-3													
C&I G-41	$546	$501	$551	$826	$2,570	$7,465	$11,293	$11,522	$9,472	$6,524	$4,066	$2,363	$57,698
C&I G-42	$1,960	$1,775	$2,023	$3,471	$12,548	$33,272	$56,501	$55,088	$46,076	$30,872	$19,919	$9,767	$273,272
C&I G-43	$1,868	$1,723	$1,982	$2,399	$4,691	$17,224	$20,178	$24,734	$24,771	$20,527	$13,403	$8,056	$141,556
C&I G-51	$262	$223	$237	$290	$637	$1,472	$1,785	$1,884	$1,668	$1,457	$1,150	$1,029	$12,095
C&I G-52	$1,031	$1,062	$1,167	$1,213	$1,965	$4,644	$6,505	$7,634	$6,540	$5,316	$4,705	$4,526	$46,308
C&I G-53	$5,748	$5,492	$5,665	$5,866	$6,801	$20,156	$22,181	$27,147	$22,308	$23,097	$17,944	$16,639	$179,044
C&I G-54	$6,782	$7,095	$6,845	$6,939	$7,020	$21,325	$22,918	$9,327	$11,007	$12,850	$9,123	$15,073	$136,304
C&I G-63	$7,040	$5,141	$8,095	$7,415	$9,695	$24,498	$20,508	$10,000	$9,366	$25,084	$24,825	$21,704	$173,371
													$0
													$0
													$0
TOTAL COMPANY TRANSPORTATION	$25,237	$23,012	$26,566	$28,419	$45,926	$130,056	$161,869	$147,336	$131,206	$125,728	$95,135	$79,158	$1,019,647
Total	$64,156	$58,558	$65,697	$83,947	$195,664	$502,957	$685,025	$673,174	$547,599	$407,790	$240,835	$171,615	$3,697,016

EnergyNorth Natural Gas, Inc.

Monthly Margin by Rate Class

Firm Sales	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
Residential R-1	$48,983	$45,362	$46,967	$53,763	$58,234	$69,156	$78,559	$69,528	$65,954	$62,760	$57,130	$54,058	$710,455
Residential R-2	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Residential R-3	$973,893	$923,678	$1,071,597	$1,205,998	$1,872,615	$2,904,648	$3,543,438	$3,318,292	$2,925,974	$2,265,571	$1,510,907	$1,211,896	$23,728,507
Residential R-4	$28,431	$26,608	$30,515	$31,423	$2,922	$44,987	$142,658	$164,294	$115,939	$138,011	$80,028	$64,008	$869,824
C&I G-41	$225,836	$224,751	$249,338	$290,680	$466,005	$845,469	$1,145,807	$1,145,412	$936,397	$630,035	$418,318	$303,803	$6,881,849
C&I G-42	$179,133	$176,003	$227,553	$263,849	$459,618	$803,215	$950,071	$968,851	$810,501	$601,526	$364,124	$234,994	$6,039,438
C&I G-43	$7,779	$7,996	$7,161	$10,341	$16,625	$45,773	$52,048	$59,976	$52,904	$44,032	$15,906	$8,179	$328,720
C&I G-51	$63,994	$65,162	$67,288	$77,737	$86,306	$112,450	$129,248	$127,301	$113,292	$89,133	$86,037	$79,646	$1,097,594
C&I G-52	$49,921	$47,997	$47,562	$57,254	$69,659	$99,221	$114,842	$108,617	$98,465	$82,924	$69,548	$55,482	$901,492
C&I G-53	$3,580	$3,291	$4,158	$4,623	$4,816	$10,529	$14,951	$10,341	$12,182	$9,583	$6,202	$4,460	$88,715
C&I G-54	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
C&I G-63	$0	$0	$351	$367	$389	$384	$444	$397	$403	$372	$420	$367	$3,893
TOTAL COMPANY GAS SALES	$1,581,548	$1,520,848	$1,752,490	$1,996,036	$3,037,190	$4,935,833	$6,172,066	$5,973,007	$5,132,011	$3,923,945	$2,608,621	$2,016,893	$40,650,488
Firm Transportation Sales													
Residential R-1													
Residential R-3													
C&I G-41	$19,814	$19,061	$21,167	$29,805	$47,468	$80,258	$116,500	$117,405	$99,501	$73,703	$52,069	$34,453	$711,204
C&I G-42	$59,930	$58,205	$72,414	$108,656	$190,516	$306,576	$490,678	$466,013	$404,607	$207,943	$192,921	$115,029	$2,673,489
C&I G-43	$22,818	$22,506	$27,684	$54,692	$70,977	$142,566	$163,985	$171,511	$163,061	$106,960	$69,873	$24,379	$1,041,012
C&I G-51	$6,505	$5,906	$6,746	$8,029	$9,551	$12,953	$15,533	$15,791	$14,271	$12,897	$10,928	$10,255	$129,367
C&I G-52	$14,117	$14,534	$16,563	$17,938	$20,536	$31,433	$42,380	$47,753	$42,367	$36,075	$31,452	$25,169	$340,319
C&I G-53	$35,441	$38,475	$41,895	$54,092	$50,404	$104,595	$121,878	$114,026	$111,079	$93,730	$82,909	$47,410	$895,931
C&I G-54	$29,060	$29,602	$30,417	$39,420	$35,402	$73,944	$78,911	$29,653	$37,138	$42,200	$29,820	$23,845	$479,411
C&I G-63	$18,598	$14,752	$21,557	$26,096	$25,403	$34,517	$6,665	$21,408	$37,886	$36,364	$43,527	$23,087	$309,857
TOTAL COMPANY TRANSPORTATION	$206,282	$203,041	$238,442	$338,728	$450,257	$786,842	$1,036,530	$983,560	$909,910	$609,872	$513,499	$303,627	$6,580,591
Total Margin	$1,787,831	$1,723,889	$1,990,932	$2,334,765	$3,487,447	$5,722,675	$7,208,597	$6,956,567	$6,041,921	$4,533,817	$3,122,120	$2,320,520	$47,231,079
Total Bundled													
Residential R-1	$48,983	$45,362	$46,967	$53,763	$58,234	$69,156	$78,559	$69,528	$65,954	$62,760	$57,130	$54,058	$710,455
Residential R-2	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Residential R-3	$973,893	$923,678	$1,071,597	$1,205,998	$1,872,615	$2,904,648	$3,543,438	$3,318,292	$2,925,974	$2,265,571	$1,510,907	$1,211,896	$23,728,507
Residential R-4	$28,431	$26,608	$30,515	$31,423	$2,922	$44,987	$142,658	$164,294	$115,939	$138,011	$80,028	$64,008	$869,824
C&I G-41	$245,650	$243,812	$270,505	$320,485	$513,473	$925,728	$1,262,307	$1,262,816	$1,035,899	$703,737	$470,387	$338,256	$7,593,054
C&I G-42	$239,062	$234,208	$299,967	$372,505	$650,134	$1,109,791	$1,440,750	$1,434,864	$1,215,108	$809,469	$557,045	$350,023	$8,712,927
C&I G-43	$30,597	$30,502	$34,845	$65,033	$87,603	$188,339	$216,033	$231,487	$215,965	$150,992	$85,778	$32,559	$1,369,732
C&I G-51	$70,498	$71,068	$74,034	$85,766	$95,857	$125,404	$144,781	$143,092	$127,564	$102,030	$96,966	$89,901	$1,226,961
C&I G-52	$64,038	$62,531	$64,125	$75,192	$90,196	$130,654	$157,222	$156,370	$140,833	$118,999	$101,000	$80,651	$1,241,811
C&I G-53	$39,021	$41,766	$46,053	$58,715	$55,220	$115,124	$136,828	$124,366	$123,261	$103,313	$89,111	$51,869	$984,646
C&I G-54	$29,060	$29,602	$30,417	$39,420	$35,402	$73,944	$78,911	$29,653	$37,138	$42,200	$29,820	$23,845	$479,411
C&I G-63	$18,598	$14,752	$21,907	$26,463	$25,792	$34,901	$7,109	$21,804	$38,288	$36,736	$43,946	$23,454	$313,750
Total	$1,787,831	$1,723,889	$1,990,932	$2,334,765	$3,487,447	$5,722,675	$7,208,597	$6,956,567	$6,041,921	$4,533,817	$3,122,120	$2,320,520	$47,231,079
Total	$0	$0	$0	$0	$0	$0	$0						$0
DG 08-009/DG 09-95 Rate Normalization Adjustment													
Residential R-1	$7,604	$7,853	$4,246	($670)	($3,502)	($7,374)	($10,369)	($9,143)	($7,560)	($5,443)	($2,634)	($1,007)	($27,999)
Residential R-2	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Residential R-3	$237,255	$226,068	$135,830	$60,775	($56,316)	($320,053)	($388,271)	($360,106)	($321,188)	($225,384)	($28,671)	$72,426	($967,635)
Residential R-4	$6,915	$6,561	$3,681	$1,546	($11)	($2,738)	($15,383)	($17,544)	($12,887)	($14,295)	($4,033)	$748	($47,440)
C&I G-41	$73,273	$72,808	$45,026	$21,963	($16,544)	($91,835)	($156,580)	($163,940)	($117,790)	($55,095)	$997	$27,355	($360,362)
C&I G-42	$44,590	$43,603	$15,397	($8,585)	($49,598)	($113,004)	($161,213)	($165,164)	($132,130)	($86,158)	($35,160)	($2,954)	($650,376)
C&I G-43	$4,748	$5,061	$3,931	($300)	($3,415)	($15,722)	($18,886)	($25,092)	($22,460)	($17,915)	($9,103)	($301)	($99,454)
C&I G-51	$5,590	$5,360	($2,327)	($8,548)	($12,087)	($20,126)	($25,626)	($26,920)	($21,738)	($15,326)	($10,770)	($8,299)	($140,817)
C&I G-52	$5,005	$4,388	($1,068)	($6,458)	($10,124)	($19,032)	($24,749)	($25,308)	($21,641)	($16,840)	($11,653)	($6,552)	($134,032)
C&I G-53	$5,541	$5,565	$4,994	($1,303)	($2,157)	($8,095)	($9,098)	($11,467)	($9,185)	($9,225)	($6,321)	($1,223)	($41,974)
C&I G-54	($13,879)	($14,534)	($14,015)	($18,479)	($18,684)	($42,235)	($45,407)	($18,225)	($21,449)	($25,185)	($17,749)	($14,396)	($264,237)
C&I G-63	$2,674	$2,271	$3,060	($371)	($656)	($2,110)	($1,515)	($89)	($371)	($2,241)	($2,309)	($605)	($2,262)
													$0
Total	$379,316	$365,004	$198,755	$39,570	($173,094)	($642,324)	($857,097)	($822,998)	($688,399)	($473,107)	($127,406)	$65,192	($2,736,588)

Total Bundled Margin	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
Residential R-1	$56,587	$53,215	$51,213	$53,093	$54,732	$61,782	$68,190	$60,385	$58,394	$57,317	$54,496	$53,051	$682,456
Residential R-2	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Residential R-3	$1,211,148	$1,149,746	$1,207,427	$1,266,773	$1,816,299	$2,584,595	$3,155,167	$2,958,186	$2,604,786	$2,040,187	$1,482,236	$1,284,322	$22,760,872
Residential R-4	$35,346	$33,169	$34,196	$32,969	$2,911	$42,249	$127,275	$146,750	$103,052	$123,716	$75,995	$64,756	$822,384
C&I G-41	$318,923	$316,620	$315,531	$342,448	$496,929	$833,893	$1,105,727	$1,098,876	$918,109	$648,642	$471,384	$365,611	$7,232,692
C&I G-42	$283,652	$277,811	$315,364	$363,920	$600,536	$996,787	$1,279,537	$1,269,700	$1,082,978	$723,311	$521,885	$347,069	$8,062,551
C&I G-43	$35,345	$35,563	$38,776	$64,733	$84,188	$172,617	$197,147	$206,395	$193,505	$133,077	$76,675	$32,258	$1,270,278
C&I G-51	$76,088	$76,428	$71,707	$77,218	$83,770	$105,278	$119,155	$116,172	$105,826	$86,704	$86,196	$81,602	$1,086,144
C&I G-52	$69,043	$66,919	$63,057	$68,734	$80,072	$111,622	$132,473	$131,062	$119,192	$102,159	$89,347	$74,099	$1,107,779
C&I G-53	$44,562	$47,331	$51,047	$57,412	$53,063	$107,029	$127,730	$112,899	$114,076	$94,088	$82,790	$50,646	$942,672
C&I G-54	$15,181	$15,068	$16,402	$20,941	$16,718	$31,709	$33,504	$11,428	$15,689	$17,015	$12,071	$9,449	$215,174
C&I G-63	$21,272	$17,023	$24,967	$26,092	$25,136	$32,791	$5,594	$21,715	$37,917	$34,495	$41,637	$22,849	$311,488
NONCORE	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Total	$2,167,147	$2,088,893	$2,189,687	$2,374,335	$3,314,353	$5,080,351	$6,351,500	$6,133,569	$5,353,522	$4,060,710	$2,994,714	$2,385,712	$44,494,491

EnergyNorth Natural Gas Inc
2008-09 Actual BF Volume

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	S&T Total
R-1	145,489	128,571	115,292	99,497	76,595	63,876	62,493	52,571	42,351	61,593	82,918	117,588	1,048,834
R-2	0	0	0	0	0	0	(247)	0	0	33	0	0	(214)
R-3	9,981,616	9,614,235	7,716,016	5,035,793	2,530,800	1,602,956	1,222,821	1,080,242	1,197,838	1,768,957	4,032,921	7,222,161	53,006,357
R-4	891,967	1,107,940	753,194	824,798	388,657	266,415	87,166	76,589	76,402	113,639	16,250	272,202	4,875,219
Total Resid.	11,019,072	10,850,746	8,584,502	5,960,088	2,996,052	1,933,247	1,372,233	1,209,402	1,316,591	1,944,222	4,132,089	7,611,951	58,930,195
G-41	3,862,067	3,956,809	3,036,716	1,770,738	850,854	430,932	266,302	252,586	273,671	444,307	1,140,987	2,551,895	18,837,863
G-42	5,656,784	5,765,055	4,667,746	3,156,588	1,742,965	909,890	627,399	598,199	691,319	1,034,416	2,209,162	4,066,743	31,126,266
G-43	989,872	1,237,071	1,158,135	955,018	557,864	338,832	254,060	227,617	255,717	317,747	558,779	849,684	7,700,396
G-51	502,200	516,114	433,188	321,670	267,986	232,488	193,118	195,274	206,557	229,367	279,774	412,078	3,789,815
G-52	832,515	846,826	731,703	584,643	498,479	457,373	400,192	394,069	406,954	436,708	499,922	654,217	6,743,600
G-53	892,361	1,045,453	878,929	889,711	684,603	634,894	614,001	583,661	609,325	624,700	710,370	803,198	8,971,206
G-54	824,390	335,509	395,923	462,225	328,173	542,200	683,856	714,788	690,043	687,041	695,007	767,084	7,126,239
G-63	739,255	361,259	338,291	903,507	894,111	781,624	709,837	517,983	815,547	735,030	960,917	882,462	8,639,823
Total C/I	14,299,444	14,064,096	11,640,631	9,044,100	5,825,035	4,328,233	3,748,764	3,484,177	3,949,133	4,509,316	7,054,918	10,987,361	92,935,209
Total All	25,318,516	24,914,842	20,225,133	15,004,188	8,821,087	6,261,480	5,120,997	4,693,579	5,265,724	6,453,538	11,187,007	18,599,312	151,865,404

EnergyNorth Natural Gas Inc
2008-09 Actual BF Headblock Peak Volume Only

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	S&T Total
R-1	39,139	34,720	34,668	35,051	23,153	163	381	70	106	(17)	11,537	37,134	216,107
R-2	0	0	0	0	0	0	(247)	0	0	33	0	0	(214)
R-3	5,893,143	5,363,142	5,118,649	4,197,841	1,648,494	(53,658)	25,273	6,001	6,342	5,953	1,634,352	5,319,540	29,165,072
R-4	630,060	682,552	512,822	617,516	266,603	71,653	(108)	692	(1,715)	(158)	2,710	128,918	2,911,545
Total Resid.	6,562,342	6,080,414	5,666,139	4,850,407	1,938,251	18,158	25,299	6,763	4,733	5,811	1,648,599	5,485,592	32,292,510
G-41	713,527	670,296	641,261	529,711	260,415	1,766	(1,266)	2,128	(95)	191	176,263	633,511	3,627,709
G-42	1,487,493	1,374,142	1,383,183	1,283,246	681,761	2,705	7,840	1,094	484	0	443,543	1,431,630	8,097,122
G-43	989,872	1,239,746	1,158,135	955,018	538,015	0	0	0	0	0	50,536	846,567	5,777,890
G-51	107,790	99,642	97,560	86,820	53,447	125	38	776	0	(486)	30,363	98,278	574,353
G-52	304,614	285,647	285,368	265,337	172,580	0	56	2,188	0	0	91,843	283,863	1,691,496
G-53	892,361	1,045,453	878,929	889,711	673,970	40,554	0	0	0	0	9,516	787,490	5,217,985
G-54	824,390	335,509	395,923	462,225	328,173	0	0	0	0	0	0	767,084	3,113,304
G-63	739,255	361,259	338,291	903,507	893,836	0	61,743	0	0	0	380	882,462	4,180,733
Total C/I	6,059,302	5,411,693	5,178,650	5,375,576	3,602,198	45,151	68,411	6,186	389	(295)	802,445	5,730,885	32,280,592
Total All	12,621,645	11,492,107	10,844,789	10,225,984	5,540,449	63,309	93,711	12,949	5,122	5,516	2,451,044	11,216,477	64,573,102

EnergyNorth Natural Gas Inc
2008-09 Actual BF Headblock Off Peak Volume Only

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	S&T Total
R-1	230	42	38	742	11,974	34,347	35,710	33,748	34,669	34,940	23,051	155	209,647
R-2	0	0	0	0	0	0	0	0	0	0	0	0	0
R-3	(3,592)	(7,307)	(1,420)	(47)	458,469	1,082,808	939,181	871,637	936,602	1,040,182	729,280	(20,756)	6,025,036
R-4	10,530	10,921	2,377	5,346	42,855	107,052	71,896	64,733	65,992	69,933	4,507	30,168	486,307
Total Resid.	7,168	3,656	994	6,041	513,297	1,224,208	1,046,787	970,117	1,037,263	1,145,055	756,838	9,566	6,720,990
G-41	352	(17)	371	(3,354)	38,182	78,617	54,805	52,496	55,873	80,234	72,358	1,775	431,691
G-42	497	(181)	2,646	0	182,925	395,198	300,730	284,073	312,746	392,836	324,402	5,635	2,201,507
G-43	0	(2,675)	0	0	19,849	338,832	254,060	227,617	255,717	317,747	508,243	3,117	1,922,506
G-51	776	(48)	(3)	(2,401)	29,665	75,918	69,823	68,258	70,400	70,406	50,608	475	433,878
G-52	0	0	0	0	95,280	264,184	245,744	240,045	245,440	244,186	161,872	1,585	1,498,335
G-53	0	0	0	0	10,633	594,340	614,001	583,661	609,325	624,700	700,854	15,708	3,753,221
G-54	0	0	0	0	0	542,200	683,856	714,788	690,043	687,041	695,007	0	4,012,935
G-63	0	0	0	0	275	781,624	648,094	517,983	815,547	735,030	960,537	0	4,459,090
Total C/I	1,625	(2,920)	3,013	(5,755)	376,808	3,070,914	2,871,112	2,688,922	3,055,091	3,152,180	3,473,880	28,295	18,713,163
Total All	8,793	736	4,007	286	890,106	4,295,122	3,917,898	3,659,038	4,092,354	4,297,235	4,230,718	37,861	25,434,153

EnergyNorth Natural Gas Inc
2008-09 Actual BF Tailblock Peak Volume Only

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	S&T Total
R-1	106,864	94,000	80,607	62,895	29,808	83	206	48	42	(87)	18,958	80,200	473,625
R-2	0	0	0	0	0	0	0	0	0	0	0	0	0
R-3	4,107,014	4,274,868	2,603,317	839,149	68,955	(25,516)	6,446	481	1,347	1,341	212,150	1,956,325	14,045,877
R-4	239,724	388,445	231,570	186,571	44,651	21,391	(326)	85	(1,531)	894	518	38,588	1,150,580
Total Resid.	4,453,602	4,757,314	2,915,495	1,088,615	143,414	(4,042)	6,326	613	(142)	2,148	231,626	2,075,113	15,670,082
G-41	3,147,310	3,286,006	2,393,617	1,251,144	378,773	10,111	(3,382)	2,265	45	199	325,925	1,902,998	12,695,010
G-42	4,174,414	4,393,750	3,276,283	1,873,342	608,129	(978)	6,318	13,620	51,536	0	471,297	2,614,425	17,482,136
G-43	0	0	0	0	0	0	0	0	0	0	0	0	0
G-51	392,690	416,520	335,657	237,644	125,017	(276)	(8,289)	(4)	0	0	78,911	311,325	1,889,194
G-52	527,901	561,179	446,335	319,306	165,889	0	0	0	0	0	91,139	367,219	2,478,969
G-53	0	0	0	0	0	0	0	0	0	0	0	0	0
G-54	0	0	0	0	0	0	0	0	0	0	0	0	0
G-63	0	0	0	0	0	0	0	0	0	0	0	0	0
Total C/I	8,242,316	8,657,455	6,451,892	3,681,436	1,277,808	8,858	(5,354)	15,882	51,580	199	967,272	5,195,967	34,545,310
Total All	12,695,918	13,414,769	9,367,387	4,770,051	1,421,222	4,816	972	16,495	51,438	2,347	1,198,898	7,271,079	50,215,392

EnergyNorth Natural Gas Inc
2008-09 Actual BF Tailblock Off Peak Volume Only

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	S&T Total
R-1	(745)	(192)	(21)	809	11,660	29,283	26,196	18,706	7,534	26,756	29,371	98	149,455
R-2	0	0	0	0	0	0	0	0	0	0	0	0	0
R-3	(14,949)	(16,468)	(4,530)	(1,150)	354,882	599,321	251,921	202,124	253,547	721,481	1,457,140	(32,948)	3,770,372
R-4	11,653	26,023	6,425	15,366	34,548	66,319	15,704	11,079	13,656	42,970	8,515	74,529	326,787
Total Resid.	(4,041)	9,362	1,874	15,025	401,090	694,923	293,821	231,909	274,737	791,208	1,495,026	41,680	4,246,613
G-41	878	524	1,467	(6,763)	173,484	340,437	216,145	195,697	217,849	363,683	566,441	13,610	2,083,453
G-42	(5,621)	(2,656)	5,634	0	270,150	512,964	312,511	299,412	326,554	641,580	969,920	15,054	3,345,501
G-43	0	0	0	0	0	0	0	0	0	0	0	0	0
G-51	943	0	(25)	(394)	59,857	156,720	131,546	126,244	136,157	159,447	119,892	2,000	892,389
G-52	0	0	0	0	64,730	193,189	154,393	151,835	161,514	192,522	155,068	1,550	1,074,801
G-53	0	0	0	0	0	0	0	0	0	0	0	0	0
G-54	0	0	0	0	0	0	0	0	0	0	0	0	0
G-63	0	0	0	0	0	0	0	0	0	0	0	0	0
Total C/I	(3,799)	(2,132)	7,076	(7,157)	568,220	1,203,310	814,596	773,188	842,073	1,357,232	1,811,321	32,214	7,396,144
Total All	(7,840)	7,230	8,950	7,868	969,310	1,898,234	1,108,417	1,005,097	1,116,811	2,148,440	3,306,347	73,894	11,642,757
Check	0	0	0	0	0	0	0	0	0	0	0	0	

Number of Customers

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	S&T Total
R-1	4,738	4,199	4,199	4,358	4,392	4,445	4,828	4,828	4,828	4,828	4,828	4,828	55,299
R-2							0	0	0	0	0	1	1
R-3	67,139	60,225	61,238	60,467	63,227	65,812	65,932	63,148	65,860	62,395	65,758	65,568	766,770
R-4	8,085	8,386	6,125	8,355	7,057	7,211	4,834	4,611	4,455	4,067	268	3,236	66,691
Total Resid.	79,962	72,810	71,563	73,180	74,676	77,468	75,593	72,587	75,143	71,290	70,854	73,634	888,761
G-41	8,113	7,522	7,527	7,100	7,824	7,805	7,464	7,469	7,518	7,077	7,122	7,816	90,357
G-42	1,558	1,433	1,453	1,413	1,529	1,534	1,486	1,475	1,510	1,434	1,428	1,552	17,805
G-43	42	33	44	45	41	43	36	40	36	40	39	42	481
G-51	1,404	1,286	1,290	1,151	1,344	1,352	1,347	1,351	1,337	1,250	1,238	1,346	15,695
G-52	327	307	306	296	321	325	319	303	310	294	293	311	3,711
G-53	38	34	34	36	36	39	35	36	36	34	31	34	423
G-54	6	5	7	6	6	6	4	4	4	5	5	5	64
G-63	16	15	11	14	13	13	16	14	21	15	18	15	182
Total C/I	11,502	10,636	10,672	10,061	11,114	11,118	10,708	10,691	10,773	10,148	10,175	11,121	128,718
Total All	91,464	83,445	82,234	83,241	85,790	88,586	86,302	83,279	85,916	81,438	81,029	84,755	1,017,479

2008-09 Actual BF Margin w/ Customer Charge

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	S&T Total
R-1	$68,214	$60,396	$58,403	$57,571	$54,452	$53,057	$56,585	$53,211	$52,067	$53,161	$54,655	$61,808	$683,580
R-2	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
R-3	$3,155,628	$2,957,876	$2,604,707	$2,039,877	$1,485,659	$1,283,907	$1,210,982	$1,140,141	$1,204,028	$1,267,857	$1,816,019	$2,584,688	$22,751,369
R-4	$127,285	$146,327	$102,919	$123,373	$76,026	$64,616	$35,347	$33,157	$32,240	$32,964	$2,890	$42,274	$819,418
Total Resid.	$3,351,127	$3,164,599	$2,766,029	$2,220,821	$1,616,137	$1,401,580	$1,302,914	$1,226,509	$1,288,335	$1,353,982	$1,873,564	$2,688,770	$24,254,367
G-41	$1,105,788	$1,098,839	$918,068	$646,280	$470,071	$365,493	$318,899	$316,529	$322,462	$342,537	$496,375	$833,807	$7,235,148
G-42	$1,276,721	$1,272,879	$1,084,523	$807,609	$534,966	$348,269	$286,136	$277,786	$300,071	$359,488	$597,563	$994,112	$8,140,123
G-43	$175,115	$210,760	$202,811	$170,693	$104,403	$42,672	$33,778	$33,299	$33,956	$39,916	$61,543	$152,626	$1,261,572
G-51	$119,175	$116,171	$105,831	$86,188	$86,178	$81,570	$76,083	$76,427	$77,437	$77,164	$83,786	$105,276	$1,091,286
G-52	$132,472	$131,063	$119,192	$102,158	$89,735	$74,099	$69,042	$66,915	$68,499	$68,755	$80,265	$111,620	$1,113,815
G-53	$113,221	$128,454	$110,352	$112,085	$89,287	$52,196	$47,072	$45,797	$47,389	$47,111	$50,969	$100,928	$944,861
G-54	$31,493	$14,138	$16,986	$19,081	$14,236	$13,082	$14,854	$15,506	$15,175	$15,346	$15,571	$29,386	$214,854
G-63	$32,954	$19,478	$16,751	$38,266	$37,382	$20,784	$21,531	$16,181	$24,955	$20,578	$26,026	$37,778	$312,664
Total C/I	$2,986,939	$2,991,782	$2,574,514	$1,982,360	$1,426,258	$998,165	$867,395	$848,440	$889,944	$970,895	$1,412,098	$2,365,533	$20,314,323
Total All	$6,338,066	$6,156,381	$5,340,543	$4,203,181	$3,042,395	$2,399,745	$2,170,309	$2,074,949	$2,178,279	$2,324,877	$3,285,662	$5,054,303	$44,568,690

2008-09 Actual BF Margin w/o Customer Charge

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	S&T Total
R-1	$21,925	$19,375	$17,375	$14,994	$11,543	$9,626	$9,417	$7,922	$6,382	$9,282	$12,496	$17,720	$158,057
R-2	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
R-3	$2,213,667	$2,112,921	$1,745,536	$1,191,521	$598,580	$360,563	$285,961	$254,178	$280,009	$392,454	$893,429	$1,664,766	$11,993,585
R-4	$81,928	$99,282	$68,558	$76,501	$36,436	$24,163	$8,229	$7,287	$7,246	$10,150	$1,385	$24,118	$445,283
Total Resid.	$2,317,520	$2,231,578	$1,831,469	$1,283,016	$646,559	$394,352	$303,607	$269,387	$293,637	$411,886	$907,310	$1,706,604	$12,596,925
G-41	$821,167	$834,956	$654,031	$397,202	$195,609	$91,701	$57,071	$54,530	$58,730	$94,293	$246,524	$559,607	$4,065,421
G-42	$1,120,581	$1,129,245	$938,831	$665,933	$381,709	$194,468	$137,160	$129,965	$148,732	$215,744	$454,384	$838,569	$6,355,321
G-43	$157,489	$197,049	$184,259	$151,944	$87,043	$24,667	$18,496	$16,571	$18,617	$23,132	$45,040	$134,916	$1,059,223
G-51	$69,939	$71,059	$60,594	$45,814	$39,040	$34,139	$28,814	$29,029	$30,525	$33,331	$40,363	$58,048	$540,695
G-52	$99,743	$100,286	$88,518	$72,534	$57,571	$41,524	$37,022	$36,549	$37,434	$39,271	$50,909	$80,489	$741,850
G-53	$97,000	$113,641	$95,539	$96,712	$73,814	$35,314	$31,928	$30,351	$31,685	$32,485	$37,478	$86,417	$762,364
G-54	$29,266	$11,911	$14,055	$16,409	$11,650	$10,410	$13,130	$13,724	$13,249	$13,191	$13,344	$27,231	$187,570
G-63	$26,244	$12,825	$12,010	$32,074	$31,736	$15,008	$14,635	$9,945	$15,659	$14,113	$18,455	$31,327	$234,031
Total C/I	$2,421,429	$2,470,972	$2,047,837	$1,478,622	$878,172	$447,231	$338,256	$320,664	$354,631	$465,560	$906,497	$1,816,604	$13,946,475
Total All	$4,738,949	$4,702,550	$3,879,306	$2,761,638	$1,524,731	$841,583	$641,863	$590,051	$648,268	$877,446	$1,813,807	$3,523,208	$26,543,400

2008-09 Actual BF Customer Charge Revenues

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	Total
R-1	$46,289	$41,021	$41,028	$42,577	$42,909	$43,431	$47,168	$45,289	$45,685	$43,879	$42,159	$44,088	$525,523
R-2	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
R-3	$941,961	$844,955	$859,171	$848,356	$887,079	$923,344	$925,021	$885,963	$924,019	$875,403	$922,590	$919,922	$10,757,784
R-4	$45,357	$47,045	$34,361	$46,872	$39,590	$40,453	$27,118	$25,870	$24,994	$22,814	$1,505	$18,156	$374,135
Total Resid.	$1,033,607	$933,021	$934,560	$937,805	$969,578	$1,007,228	$999,307	$957,122	$994,698	$942,096	$966,254	$982,166	$11,657,442
G-41	$284,621	$263,883	$264,037	$249,078	$274,462	$273,792	$261,828	$261,999	$263,732	$248,244	$249,851	$274,200	$3,169,727
G-42	$156,140	$143,634	$145,692	$141,676	$153,257	$153,801	$148,976	$147,821	$151,339	$143,744	$143,179	$155,543	$1,784,802
G-43	$17,626	$13,711	$18,552	$18,749	$17,360	$18,005	$15,282	$16,728	$15,339	$16,784	$16,503	$17,710	$202,349
G-51	$49,236	$45,112	$45,237	$40,374	$47,138	$47,431	$47,269	$47,398	$46,912	$43,833	$43,423	$47,228	$550,591
G-52	$32,729	$30,777	$30,674	$29,624	$32,164	$32,575	$32,020	$30,366	$31,065	$29,484	$29,356	$31,131	$371,965
G-53	$16,221	$14,813	$14,813	$15,373	$15,473	$16,882	$15,144	$15,446	$15,704	$14,626	$13,491	$14,511	$182,497
G-54	$2,227	$2,227	$2,931	$2,672	$2,586	$2,672	$1,724	$1,782	$1,926	$2,155	$2,227	$2,155	$27,284
G-63	$6,710	$6,653	$4,741	$6,192	$5,646	$5,776	$6,896	$6,236	$9,296	$6,465	$7,571	$6,451	$78,633
Total C/I	$565,510	$520,810	$526,677	$503,738	$548,086	$550,934	$529,139	$527,776	$535,313	$505,335	$505,601	$548,929	$6,367,848
Total All	$1,599,117	$1,453,831	$1,461,237	$1,441,543	$1,517,664	$1,558,162	$1,528,446	$1,484,898	$1,530,011	$1,447,431	$1,471,855	$1,531,095	$18,025,290

Peak Headblock Rates

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08
R-1	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507
R-2	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
R-3	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467
R-4	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987
G-41	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974
G-42	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642
G-43	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591
G-51	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928
G-52	$0.1505	$0.1505	$0.1505	$0.1505	$0.1505	$0.1505	$0.1505	$0.1505	$0.1505	$0.1505	$0.1505	$0.1505
G-53	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087
G-54	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355
G-63	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355

Off Peak Headblock Rates

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08
R-1	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507
R-2		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
R-3	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467	$0.2467
R-4	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987
G-41	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974	$0.2974
G-42	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642	$0.2642
G-43	$0.0728	$0.0728	$0.0728	$0.0728	$0.0728	$0.0728	$0.0728	$0.0728	$0.0728	$0.0728	$0.0728	$0.0728
G-51	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928	$0.1928
G-52	$0.1106	$0.1106	$0.1106	$0.1106	$0.1106	$0.1106	$0.1106	$0.1106	$0.1106	$0.1106	$0.1106	$0.1106
G-53	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520
G-54	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192
G-63	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192

Peak Tailblock Rates

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08
R-1	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507
R-2	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
R-3	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859
R-4	$0.0744	$0.0744	$0.0744	$0.0744	$0.0744	$0.0744	$0.0856	$0.0856	$0.0856	$0.0856	$0.0684	$0.0684
G-41	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934
G-42	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745
G-43	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591	$0.1591
G-51	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245
G-52	$0.1021	$0.1021	$0.1021	$0.1021	$0.1021	$0.1021	$0.1021	$0.1021	$0.1021	$0.1021	$0.1021	$0.1021
G-53	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087	$0.1087
G-54	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355
G-63	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355	$0.0355

Off Peak Tailblock Rates

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08
R-1	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507	$0.1507
R-2	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
R-3	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859	$0.1859
R-4	$0.0744	$0.0744	$0.0744	$0.0744	$0.0744	$0.0744	$0.0856	$0.0856	$0.0856	$0.0856	$0.0684	$0.0684
G-41	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934	$0.1934
G-42	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745	$0.1745
G-43	$0.0728	$0.0728	$0.0728	$0.0728	$0.0728	$0.0728	$0.0728	$0.0728	$0.0728	$0.0728	$0.0728	$0.0728
G-51	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245	$0.1245
G-52	$0.0637	$0.0637	$0.0637	$0.0637	$0.0637	$0.0637	$0.0637	$0.0637	$0.0637	$0.0637	$0.0637	$0.0637
G-53	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520
G-54	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192
G-63	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192	$0.0192

Customer Charge Revenues

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08
R-1	$9.77	$9.77	$9.77	$9.77	$9.77	$9.77	$9.77	$9.77	$9.77	$9.77	$9.77	$9.77
R-2		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
R-3	$14.03	$14.03	$14.03	$14.03	$14.03	$14.03	$14.03	$14.03	$14.03	$14.03	$14.03	$14.03
R-4	$5.61	$5.61	$5.61	$5.61	$5.61	$5.61	$4.94	$4.94	$4.94	$4.94	$3.95	$3.95
G-41	$35.08	$35.08	$35.08	$35.08	$35.08	$35.08	$35.08	$35.08	$35.08	$35.08	$35.08	$35.08
G-42	$100.24	$100.24	$100.24	$100.24	$100.24	$100.24	$100.24	$100.24	$100.24	$100.24	$100.24	$100.24
G-43	$421.01	$421.01	$421.01	$421.01	$421.01	$421.01	$421.01	$421.01	$421.01	$421.01	$421.01	$421.01
G-51	$35.08	$35.08	$35.08	$35.08	$35.08	$35.08	$35.08	$35.08	$35.08	$35.08	$35.08	$35.08
G-52	$100.24	$100.24	$100.24	$100.24	$100.24	$100.24	$100.24	$100.24	$100.24	$100.24	$100.24	$100.24
G-53	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03
G-54	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03
G-63	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03	$431.03

EnergyNorth Natural Gas Inc
2008-09 Actual BF Customer Charge Calculation only

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	S&T Total
R-1	$46,289	$41,022	$41,029	$42,577	$42,909	$43,431	$47,169	$47,169	$47,169	$47,169	$47,169	$47,169	540,267
R-2	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
R-3	$941,961	$844,954	$859,171	$848,357	$887,079	$923,343	$925,021	$885,964	$924,020	$875,403	$922,590	$919,922	10,757,784
R-4	$45,357	$47,045	$34,361	$46,872	$39,590	$40,454	$23,879	$22,781	$22,009	$20,089	$1,059	$12,784	356,280
Total Resid.	$1,033,607	$933,021	$934,561	$937,805	$969,577	$1,007,227	$996,069	$955,913	$993,197	$942,661	$970,818	$979,874	11,654,331
G-41	$284,620	$263,883	$264,037	$249,079	$274,461	$273,792	$261,828	$261,998	$263,731	$248,244	$249,851	$274,200	3,169,726
G-42	$156,140	$143,634	$145,692	$141,676	$153,257	$153,802	$148,977	$147,821	$151,339	$143,744	$143,179	$155,542	1,784,803
G-43	$17,626	$13,711	$18,553	$18,749	$17,360	$18,005	$15,283	$16,728	$15,339	$16,784	$16,504	$17,710	202,351
G-51	$49,236	$45,112	$45,237	$40,375	$47,138	$47,432	$47,269	$47,398	$46,912	$43,834	$43,423	$47,228	550,593
G-52	$32,728	$30,777	$30,673	$29,624	$32,164	$32,575	$32,020	$30,366	$31,064	$29,484	$29,357	$31,131	371,964
G-53	$16,221	$14,813	$14,813	$15,373	$15,474	$16,882	$15,144	$15,445	$15,704	$14,626	$13,491	$14,511	182,498
G-54	$2,557	$2,227	$2,931	$2,672	$2,586	$2,672	$1,810	$1,782	$1,782	$2,155	$2,227	$2,270	27,672
G-63	$6,710	$6,652	$4,741	$6,192	$5,646	$5,776	$6,896	$6,236	$9,023	$6,465	$7,572	$6,451	78,361
Total C/I	$565,840	$520,809	$526,677	$503,741	$548,086	$550,936	$529,227	$527,773	$534,894	$505,336	$505,605	$549,045	6,367,969
Total All	$1,599,447	$1,453,830	$1,461,238	$1,441,546	$1,517,663	$1,558,163	$1,525,296	$1,483,686	$1,528,092	$1,447,998	$1,476,422	$1,528,920	18,022,301
	$1,599,117	$1,453,831	$1,461,237	$1,441,543	$1,517,664	$1,558,162	$1,528,446	$1,484,898	$1,530,011	$1,447,431	$1,471,855	$1,531,095	18,025,290

EnergyNorth Natural Gas Inc
2008-09 Actual BF Headblock Peak Margin Only

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	S&T Total
R-1	5,898	5,232	5,224	5,282	3,489	25	57	10	16	(3)	1,739	5,596	32,567
R-2	0	0	0	0	0	0	0	0	0	0	0	0	0
R-3	1,453,838	1,323,087	1,262,771	1,035,607	406,684	(13,237)	6,235	1,481	1,565	1,469	403,195	1,312,331	7,195,023
R-4	62,187	67,368	50,616	60,949	26,314	7,072	(11)	68	(169)	(16)	267	12,724	287,370
Total Resid.	1,521,924	1,395,687	1,318,611	1,101,838	436,486	(6,141)	6,282	1,559	1,411	1,451	405,201	1,330,651	7,514,960
G-41	212,203	199,346	190,711	157,536	77,448	525	(376)	633	(28)	57	52,421	188,406	1,078,881
G-42	392,996	363,048	365,437	339,034	180,121	715	2,071	289	128	0	117,184	378,237	2,139,260
G-43	157,489	197,244	184,259	151,943	85,598	0	0	0	0	0	8,040	134,689	919,262
G-51	20,782	19,211	18,809	16,739	10,305	24	7	150	0	(94)	5,854	18,948	110,735
G-52	45,844	42,990	42,948	39,933	25,973	0	8	329	0	0	13,822	42,721	254,570
G-53	97,000	113,641	95,540	96,712	73,261	4,408	0	0	0	0	1,034	85,600	567,195
G-54	29,266	11,911	14,055	16,409	11,650	0	0	0	0	0	0	27,231	110,522
G-63	26,244	12,825	12,009	32,074	31,731	0	2,192	0	0	0	13	31,327	148,416
Total C/I	981,823	960,215	923,769	850,380	496,087	5,672	3,903	1,401	100	(37)	198,369	907,160	5,328,841
Total All	2,503,746	2,355,902	2,242,380	1,952,219	932,573	(468)	10,184	2,960	1,511	1,414	603,570	2,237,811	12,843,801

EnergyNorth Natural Gas Inc
2008-09 Actual BF Headblock Off Peak Volume Only

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	S&T Total
R-1	35	6	6	112	1,805	5,176	5,381	5,086	5,225	5,266	3,474	23	31,594
R-2	0	0	0	0	0	0	0	0	0	0	0	0	0
R-3	(886)	(1,803)	(350)	(11)	113,104	267,129	231,696	215,033	231,060	256,613	179,913	(5,121)	1,486,376
R-4	1,039	1,078	235	528	4,230	10,566	7,096	6,389	6,513	6,902	445	2,978	47,999
Total Resid.	188	(718)	(110)	628	119,138	282,871	244,174	226,508	242,798	268,781	183,832	(2,120)	1,565,969
G-41	105	(5)	110	(998)	11,355	23,381	16,299	15,612	16,617	23,862	21,519	528	128,385
G-42	131	(48)	699	0	48,329	104,411	79,453	75,052	82,627	103,787	85,707	1,489	581,638
G-43	0	(195)	0	0	1,445	24,667	18,496	16,570	18,616	23,132	37,000	227	139,958
G-51	150	(9)	(1)	(463)	5,719	14,637	13,462	13,160	13,573	13,574	9,757	92	83,652
G-52	0	0	0	0	10,538	29,219	27,179	26,549	27,146	27,007	17,903	175	165,716
G-53	0	0	0	0	553	30,906	31,928	30,350	31,685	32,484	36,444	817	195,168
G-54	0	0	0	0	0	10,410	13,130	13,724	13,249	13,191	13,344	0	77,048
G-63	0	0	0	0	5	15,007	12,443	9,945	15,659	14,113	18,442	0	85,615
Total C/I	386	(257)	809	(1,460)	77,945	252,638	212,390	200,964	219,171	251,150	240,117	3,327	1,457,179
Total All	573	(975)	699	(833)	197,083	535,509	456,563	427,471	461,969	519,931	423,949	1,208	3,023,148

EnergyNorth Natural Gas Inc
2008-09 Actual BF Tailblock Peak Volume Only

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	S&T Total
R-1	16,104	14,166	12,148	9,478	4,492	12	31	7	6	(13)	2,857	12,086	71,375
R-2	0	0	0	0	0	0	0	0	0	0	0	0	0
R-3	763,494	794,698	483,957	155,998	12,819	(4,743)	1,198	89	250	249	39,439	363,681	2,611,129
R-4	17,835	28,900	17,229	13,881	3,322	1,591	(28)	7	(131)	77	35	2,639	85,359
Total Resid.	797,434	837,764	513,333	179,357	20,633	(3,139)	1,201	104	126	313	42,331	378,406	2,767,863
G-41	608,690	635,513	462,926	241,971	73,255	1,956	(654)	438	9	38	63,034	368,040	2,455,215
G-42	728,435	766,709	571,711	326,898	106,119	(171)	1,102	2,377	8,993	0	82,241	456,217	3,050,633
G-43	0	0	0	0	0	0	0	0	0	0	0	0	0
G-51	48,890	51,857	41,789	29,587	15,565	(34)	(1,032)	(0)	0	0	9,824	38,760	235,205
G-52	53,899	57,296	45,571	32,601	16,937	0	0	0	0	0	9,305	37,493	253,103
G-53	0	0	0	0	0	0	0	0	0	0	0	0	0
G-54	0	0	0	0	0	0	0	0	0	0	0	0	0
G-63	0	0	0	0	0	0	0	0	0	0	0	0	0
Total C/I	1,439,914	1,511,376	1,121,997	631,057	211,875	1,751	(584)	2,814	9,002	38	164,405	900,510	5,994,155
Total All	2,237,348	2,349,140	1,635,330	810,414	232,508	(1,389)	618	2,918	9,127	351	206,736	1,278,916	8,762,018

EnergyNorth Natural Gas Inc
2008-09 Actual BF Headblock Off Peak Volume Only

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	S&T Total
R-1	(112)	(29)	(3)	122	1,757	4,413	3,948	2,819	1,135	4,032	4,426	15	22,523
R-2	0	0	0	0	0	0	0	0	0	0	0	0	0
R-3	(2,779)	(3,061)	(842)	(214)	65,973	111,414	46,832	37,575	47,134	134,123	270,882	(6,125)	700,912
R-4	867	1,936	478	1,143	2,570	4,934	1,344	948	1,169	3,678	582	5,098	24,749
Total Resid.	(2,024)	(1,154)	(367)	1,051	70,300	120,761	52,124	41,342	49,439	141,834	275,891	(1,012)	748,184
G-41	170	101	284	(1,308)	33,552	65,840	41,802	37,848	42,132	70,336	109,550	2,632	402,940
G-42	(981)	(464)	983	0	47,141	89,512	54,533	52,247	56,984	111,956	169,251	2,627	583,790
G-43	0	0	0	0	0	0	0	0	0	0	0	0	0
G-51	117	0	(3)	(49)	7,452	19,512	16,378	15,717	16,952	19,851	14,927	249	111,102
G-52	0	0	0	0	4,123	12,306	9,835	9,672	10,288	12,264	9,878	99	68,465
G-53	0	0	0	0	0	0	0	0	0	0	0	0	0
G-54	0	0	0	0	0	0	0	0	0	0	0	0	0
G-63	0	0	0	0	0	0	0	0	0	0	0	0	0
Total C/I	(694)	(362)	1,264	(1,357)	92,268	187,171	122,548	115,484	126,356	214,407	303,605	5,607	1,166,297
Total All	(2,718)	(1,516)	896	(306)	162,568	307,931	174,672	156,827	175,794	356,241	579,496	4,595	1,914,481

EnergyNorth Natural Gas Inc
2008-09 Actual BF Peak Margin- volumetric only

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	S&T Total
R-1	22,003	19,398	17,372	14,761	7,981	37	88	18	22	(16)	4,596	17,682	103,943
R-2	0	0	0	0	0	0	0	0	0	0	0	0	0
R-3	2,217,332	2,117,785	1,746,727	1,191,605	419,502	(17,981)	7,433	1,570	1,815	1,718	442,633	1,676,011	9,806,152
R-4	80,022	96,268	67,844	74,830	29,636	8,664	(39)	76	(300)	61	303	15,364	372,728
Total Resid.	2,319,357	2,233,451	1,831,944	1,281,195	457,119	(9,280)	7,483	1,663	1,537	1,763	447,532	1,709,057	10,282,823
G-41	820,893	834,859	653,637	399,507	150,702	2,481	(1,031)	1,071	(20)	95	115,454	556,446	3,534,096
G-42	1,121,431	1,129,758	937,148	665,932	286,240	544	3,174	2,666	9,121	0	199,425	834,454	5,189,893
G-43	157,489	197,244	184,259	151,943	85,598	0	0	0	0	0	8,040	134,689	919,262
G-51	69,672	71,068	60,599	46,326	25,869	(10)	(1,025)	149	0	(94)	15,678	57,708	345,940
G-52	99,743	100,286	88,519	72,534	42,911	0	8	329	0	0	23,128	80,214	507,673
G-53	97,000	113,641	95,540	96,712	73,261	4,408	0	0	0	0	1,034	85,600	567,195
G-54	29,266	11,911	14,055	16,409	11,650	0	0	0	0	0	0	27,231	110,522
G-63	26,244	12,825	12,009	32,074	31,731	0	2,192	0	0	0	13	31,327	148,416
Total C/I	2,421,736	2,471,591	2,045,766	1,481,438	707,962	7,423	3,319	4,215	9,101	2	362,774	1,807,670	11,322,996
Total All	4,741,094	4,705,042	3,877,710	2,762,633	1,165,081	(1,857)	10,802	5,878	10,638	1,765	810,306	3,516,727	21,605,819

2008-09 Actual BF OffPeak Margin-volumetric only

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	S&T Total
R-1	(77)	(23)	2	234	3,562	9,589	9,329	7,905	6,360	9,298	7,900	38	54,117
R-2	0	0	0	0	0	0	0	0	0	0	0	0	0
R-3	(3,665)	(4,864)	(1,193)	(225)	179,077	378,543	278,528	252,608	278,194	390,736	450,796	(11,246)	2,187,288
R-4	1,906	3,014	713	1,671	6,800	15,500	8,440	7,337	7,682	10,581	1,027	8,075	72,747
Total Resid.	(1,836)	(1,873)	(477)	1,679	189,439	403,632	296,298	267,850	292,236	410,614	459,723	(3,132)	2,314,152
G-41	275	96	394	(2,306)	44,907	89,221	58,101	53,460	58,749	94,198	131,069	3,160	531,325
G-42	(849)	(511)	1,682	0	95,470	193,924	133,986	127,299	139,611	215,743	254,958	4,116	1,165,428
G-43	0	(195)	0	0	1,445	24,667	18,496	16,570	18,616	23,132	37,000	227	139,958
G-51	267	(9)	(4)	(512)	13,172	34,149	29,839	28,877	30,525	33,425	24,684	341	194,754
G-52	0	0	0	0	14,661	41,525	37,014	36,221	37,434	39,271	27,781	274	234,181
G-53	0	0	0	0	553	30,906	31,928	30,350	31,685	32,484	36,444	817	195,168
G-54	0	0	0	0	0	10,410	13,130	13,724	13,249	13,191	13,344	0	77,048
G-63	0	0	0	0	5	15,007	12,443	9,945	15,659	14,113	18,442	0	85,615
Total C/I	(308)	(619)	2,072	(2,817)	170,213	439,809	334,938	316,448	345,527	465,557	543,722	8,934	2,623,476
Total All	(2,144)	(2,492)	1,595	(1,138)	359,652	843,441	631,236	584,298	637,763	876,172	1,003,445	5,802	4,937,629

2008-09 Actual BF Customer Charge

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	S&T Total
R-1	46,289	41,021	41,028	42,577	42,909	43,431	47,168	45,289	45,685	43,879	42,159	44,088	525,523
R-2	0	0	0	0	0	0	0	0	0	0	0	0	0
R-3	941,961	844,955	859,171	848,356	887,079	923,344	925,021	885,963	924,019	875,403	922,590	919,922	10,757,784
R-4	45,357	47,045	34,361	46,872	39,590	40,453	27,118	25,870	24,994	22,814	1,505	18,156	374,135
Total Resid.	1,033,607	933,021	934,560	937,805	969,578	1,007,228	999,307	957,122	994,698	942,096	966,254	982,166	11,657,442
G-41	284,621	263,883	264,037	249,078	274,462	273,792	261,828	261,999	263,732	248,244	249,851	274,200	3,169,727
G-42	156,140	143,634	145,692	141,676	153,257	153,801	148,976	147,821	151,339	143,744	143,179	155,543	1,784,802
G-43	17,626	13,711	18,552	18,749	17,360	18,005	15,282	16,728	15,339	16,784	16,503	17,710	202,349
G-51	49,236	45,112	45,237	40,374	47,138	47,431	47,269	47,398	46,912	43,833	43,423	47,228	550,591
G-52	32,729	30,777	30,674	29,624	32,164	32,575	32,020	30,366	31,065	29,484	29,356	31,131	371,965
G-53	16,221	14,813	14,813	15,373	15,473	16,882	15,144	15,446	15,704	14,626	13,491	14,511	182,497
G-54	2,227	2,227	2,931	2,672	2,586	2,672	1,724	1,782	1,926	2,155	2,227	2,155	27,284
G-63	6,710	6,653	4,741	6,192	5,646	5,776	6,896	6,236	9,296	6,465	7,571	6,451	78,633
Total C/I	565,510	520,810	526,677	503,738	548,086	550,934	529,139	527,776	535,313	505,335	505,601	548,929	6,367,848
Total All	1,599,117	1,453,831	1,461,237	1,441,543	1,517,664	1,558,162	1,528,446	1,484,898	1,530,011	1,447,431	1,471,855	1,531,095	18,025,290

2008-09 Actual BF Total Margin

	S&T Jan-09	S&T Feb-09	S&T Mar-09	S&T Apr-09	S&T May-09	S&T Jun-09	S&T Jul-08	S&T Aug-08	S&T Sep-08	S&T Oct-08	S&T Nov-08	S&T Dec-08	S&T Total
R-1	68,214	60,397	58,403	57,571	54,452	53,057	56,586	53,211	52,067	53,161	54,655	61,809	683,582
R-2	0	0	0	0	0	0	0	0	0	0	0	0	0
R-3	3,155,628	2,957,876	2,604,706	2,039,736	1,485,658	1,283,906	1,210,982	1,140,140	1,204,028	1,267,857	1,816,019	2,584,688	22,751,224
R-4	127,286	146,327	102,918	123,372	76,026	64,617	35,520	33,283	32,376	33,456	2,835	41,595	819,611
Total Resid.	3,351,128	3,164,600	2,766,026	2,220,679	1,616,136	1,401,580	1,303,088	1,226,635	1,288,471	1,354,474	1,873,509	2,688,091	24,254,417
G-41	1,105,788	1,098,839	918,068	646,280	470,071	365,494	318,899	316,530	322,461	342,537	496,374	833,806	7,235,147
G-42	1,276,722	1,272,880	1,084,523	807,608	534,967	348,269	286,136	277,786	300,071	359,487	597,562	994,112	8,140,122
G-43	175,115	210,760	202,811	170,692	104,403	42,672	33,778	33,298	33,955	39,916	61,543	152,626	1,261,570
G-51	119,175	116,170	105,832	86,188	86,179	81,570	76,084	76,425	77,437	77,165	83,785	105,277	1,091,285
G-52	132,472	131,063	119,193	102,158	89,736	74,100	69,042	66,916	68,499	68,755	80,265	111,619	1,113,818
G-53	113,221	128,454	110,353	112,085	89,286	52,196	47,072	45,796	47,389	47,110	50,970	100,928	944,859
G-54	31,493	14,138	16,986	19,081	14,236	13,082	14,854	15,506	15,175	15,346	15,571	29,386	214,855
G-63	32,954	19,478	16,750	38,266	37,382	20,783	21,531	16,181	24,955	20,578	26,027	37,778	312,664
Total C/I	2,986,938	2,991,782	2,574,515	1,982,358	1,426,261	998,166	867,396	848,439	889,941	970,894	1,412,098	2,365,533	20,314,321
Total All	6,338,066	6,156,382	5,340,542	4,203,038	3,042,397	2,399,745	2,170,483	2,075,074	2,178,412	2,325,367	3,285,606	5,053,624	44,568,738

Revenue Proof

	R-1	R-3	R-4	G-41	G-42	G-43	G-51	G-52	G-53	G-54	G-63	
Total Calculation	683,582	22,751,224	819,611	7,235,147	8,140,122	1,261,570	1,091,285	1,113,818	944,859	214,855	312,664	44,568,738
Margin Schedule AEL2-2	682,456	22,760,872	822,384	7,232,692	8,062,551	1,270,278	1,086,144	1,107,779	942,672	215,174	311,488	44,494,491
Variance	1,126	(9,647)	(2,774)	2,456	77,571	(8,708)	5,141	6,039	2,187	(320)	1,175	74,247
Percent Variance	0.2%	0.0%	-0.3%	0.0%	1.0%	-0.7%	0.5%	0.5%	0.2%	-0.1%	0.4%	0.2%